

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151243650000

**Completion Report**

Spud Date: March 11, 2015

OTC Prod. Unit No.:

Drilling Finished Date: April 10, 2015

1st Prod Date:

Completion Date: April 26, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: DOMAN 9-27-16 2H

Purchaser/Measurer:

Location: WOODS 9 27N 16W  
SW SE SW SW  
307 FSL 886 FWL of 1/4 SEC  
Derrick Elevation: 1866 Ground Elevation: 1848

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
637227

Increased Density
Order No
633322

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	760		480	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1200		260	SURFACE
PRODUCTION	7	26	P-110HC	6083		235	3810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110EC	4504	0	515	5891	10395

**Total Depth: 10395**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: N/A	Code:	Class: TA

Formation	Top
MISSISSIPPI LIME	5749

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WAITING ON COMPLETION

Lateral Holes
Sec: 9 TWP: 27N RGE: 16W County: WOODS NW NE NW NW 193 FNL 727 FWL of 1/4 SEC Depth of Deviation: 5394 Radius of Turn: 446 Direction: 356 Total Length: 4646 Measured Total Depth: 10395 True Vertical Depth: 5840 End Pt. Location From Release, Unit or Property Line: 193

FOR COMMISSION USE ONLY	
Status: Accepted	1133421

API NO. 35-151-24365  
OTC PROD.  
UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

**RECEIVED**

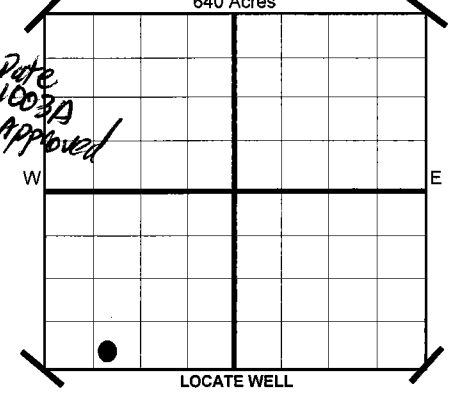
APR 27 2016

ORIGINAL  
 AMENDED  
Reason Amended \_\_\_\_\_  
TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE 3/11/2015  
DRLG FINISHED DATE 4/10/2015  
DATE OF WELL COMPLETION 4-26-2016  
1ST PROD DATE N/A  
RECOMP DATE  
Longitude (if Known)  
OTC/OCC OPERATOR NO. 17441

OKLAHOMA CORPORATION COMMISSION  
840 Acres



COUNTY WOODS SEC 9 TWP 27N RGE 16W  
LEASE NAME DOMAN 9-27-16 WELL NO 2H  
SHL SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL 307 FWL OF 1/4 SEC 886  
ELEVATION Derrick Fl 1,866 Ground 1,848  
OPERATOR NAME CHESAPEAKE OPERATING, L.L.C.  
ADDRESS P.O. BOX 18496  
CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION TYPE

SINGLE ZONE  
MULTIPLE ZONE Application Date  
COMMINGLED Application Date  
LOCATION EXCEPTION ORDER NO. 637227 (INTERIM)  
INCREASED DENSITY ORDER NO. 633322

CASING & CEMENT (Form 1002C must be attached)

	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR								
SURFACE		13 3/8"	48#	J-55	760		480	SURFACE
INTERMEDIATE		9 5/8"	36#	J-55	1,200		260	SURFACE
PRODUCTION		7"	26#	P-110HC	6,083		235	3,810
LINER		4 1/2"	11.6#	P-110EC	5,891-10,395		515	5,891
								TOTAL DEPTH 10,395

PACKER @ N/A BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
		Temporarily Abandoned			

**AS SUBMITTED**

Minimum Gas Allowable (165-10-17) OR Gas Purchaser/Measurer  
 Oil Allowable (165-10-13-3) OR 1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Everett  
SIGNATURE NAME (PRINT OR TYPE) Sara Everett, Regulatory Analyst  
P.O. BOX 18496 OKLAHOMA CITY OK 73154  
ADDRESS CITY STATE ZIP  
4/26/2016 DATE  
405-848-8000 PHONE NUMBER  
sara.everett@chk.com EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME DOMAN 9-27-16

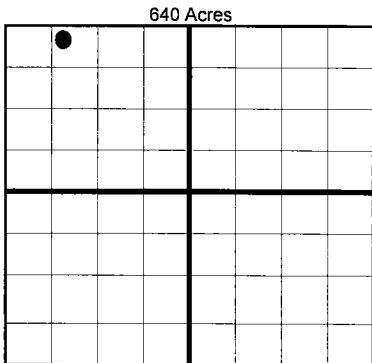
WELL NO. 2H

NAMES OF FORMATIONS	TOP
MISSISSIPPI LIME	5,749

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run? _____ yes <input checked="" type="checkbox"/> no
Date Last log was run <u>N/A</u>
Was CO <sub>2</sub> encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered? _____ yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered? _____ yes <input checked="" type="checkbox"/> no If yes, briefly explain.

Other remarks: \*WAITING ON COMPLETION



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

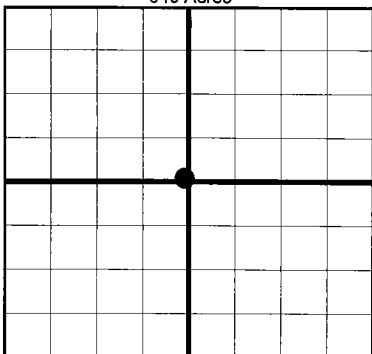
**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY
9	27N	16W	WOODS
Spot Location	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation	5,394	Radius of Turn	446
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
	10,395	5,840	193

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: