| PI NUMBER: 017 24903 rizontal Hole Oil & Gas | OIL & GAS OKLAHO | CORPORATION CONSERVATIO P.O. BOX 52000 DMA CITY, OK 7 (Rule 165:10-3-1 | ON DIVISION) 3152-2000 | Approval Date: Expiration Date: | 05/12/2016 11/12/2016 |
|--|----------------------|--|-------------------------------|------------------------------------|---------------------------------------|
| | | PERMIT TO DRI | | | |
| | | | | | |
| WELL LOCATION: Sec: 29 Twp: 14N Rge: 6W | County: CANA | DIAN | | | |
| | SECTION LINES: | | EST | | |
| Lease Name: SUN UP 29-14N-6W | Well No: | 279 6 ⁻ 1H | 74 Well w | ill be 279 feet from neare | et unit en lesse heunden. |
| Operator DEVON ENERGY PRODUCTION CO Name: | | Telephone: 4052 | | OTC/OCC Number: | st unit or lease boundary. 20751 0 |
| DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE | | | OSCAR DOW, IN 508 N 3RD | IC. C/O KENNETH RAY | DOW |
| OKLAHOMA CITY, OK 7 | 3102-5010 | | OKARCHE | OK 7 | 3762 |
| 1 MISSISSIPPIAN 2 WOODFORD 3 HUNTON 4 5 | 8082 8608 8698 | 6 7 8 9 10 | | | |
| Spacing Orders: 645296 | Location Exception | Orders: 645560 | | Increased Density Orders: | |
| Pending CD Numbers: | | | | Special Orders: | |
| Total Depth: 13413 Ground Elevation: 1261 | Surface (| Casing: 1999 | | Depth to base of Treatable Wate | r-Bearing FM: 360 |
| Under Federal Jurisdiction: No | Fresh Water | resh Water Supply Well Drilled: No | | Surface Water used to Drill: Yes | |
| PIT 1 INFORMATION | | Appro | ved Method for disposal o | f Drilling Fluids: | |
| Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED | el Pits | D. O | ne time land application | (REQUIRES PERMIT) | PERMIT NO: 16-3125 |
| Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C | of pit? Y | H. SI | EE MEMO | | |
| Liner not required for Category: C | | | | | |
| Pit Location is BED AQUIFER | | | | | |
| | | | | | |

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

| Sec | 29 | Twp | 14N | Rge | 6W | Cou | inty | CANADIAN | | | | |
|---------------------------------------|----------|---------|---------|--------|------|-----|---|------------|--|--|--|--|
| Spot | Locatio | n of En | d Poir | nt: NI | E NV | V N | W | NW | | | | |
| Feet From: NORTH 1/4 Section Line: 50 | | | | | | | | | | | | |
| Feet From: WEST 1/4 Section Line: 350 | | | | | | | | | | | | |
| Depth of Deviation: 8171 | | | | | | | | | | | | |
| Radius of Turn: 478 | | | | | | | | | | | | |
| Direction: 358 | | | | | | | | | | | | |
| Total Length: 4492 | | | | | | | | | | | | |
| Measured Total Depth: 13413 | | | | | | | | | | | | |
| True Vertical Depth: 8700 | | | | | | | | | | | | |
| End Point Location from Lease, | | | | | | | | | | | | |
| | Unit, or | Proper | ty Line | e: 50 | | | | | | | | |
| | | | | | | | | | | | | |
| Note | es: | | | | | | | | | | | |
| Cate | egory | | | | | | De | escription | | | | |
| DEEP SURFACE CASING | | | | | | | 5/11/2016 - G71 - APPROVED; NOTIF CIRCULATION OR FAILURE TO CIRC | | | | | |

HYDRAULIC FRACTURING

LOCATION EXCEPTION - 645560

MEMO

SPACING - 645296

5/11/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 5/11/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF

> FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

FELIX ENERGY, LLC. (BOUGHT IN ITS ENTIRETY BY DEVON ENERGY PRODUCTION CO. L.P.)

5/11/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

5/12/2016 - G60 - (640)(HOR) 29-14N-6W VAC 121298 MISS, HNTN NW4 EXT 640127 MSSP, HNTN, WDFD COMPL. INT. NCT 660' FB MSSP, HNTN COMPL. INT. NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP. ORDER 121298 MISS, HNTN NE4, SE4, SW4)

OBM RETURNED TO VENDOR. CUTTINGS PERMITTED PER DISTRICT

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

5/12/2016 - G60 - (I.O.) 29-14N-6W

X645296 MSSP. WDFD. HNTN

9-28-15

API: 017-24903

