

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087217990001

Completion Report

Spud Date: April 29, 2008

OTC Prod. Unit No.: 087-124072

Drilling Finished Date: May 26, 2008

Amended

1st Prod Date: July 05, 2008

Amend Reason: RECOMPLETE

Completion Date: July 05, 2008

Recomplete Date: March 04, 2016

Drill Type: DIRECTIONAL HOLE

Well Name: ROY 1

Purchaser/Measurer:

Location: MCCLAIN 25 8N 4W
SW NW SW NE
882 FSL 154 FWL of 1/4 SEC
Derrick Elevation: 1170 Ground Elevation: 1156

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648537

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	36	J-55	70	500	200	SURFACE
SURFACE	8 5/8	23	J-55	643	1000	375	SURFACE
PRODUCTION	5 1/2	17	N-80	10666	2400	435	8320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10667

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10390	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2016	VIOLA					132	PUMPING	250		

Completion and Test Data by Producing Formation			
Formation Name: VIOLA	Code: 202VIOL	Class: DRY	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
246660	80	10118	10310
Acid Volumes		Fracture Treatments	
6,000 GALLONS 15% NEFE HCL		There are no Fracture Treatments records to display.	

Formation	Top
VIOLA	10093

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 25 TWP: 8N RGE: 4W County: MCCLAIN NW NE SE NW 1197 FSL 351 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 10667 True Vertical Depth: 10590 End Pt. Location From Release, Unit or Property Line: 351

FOR COMMISSION USE ONLY
Status: Accepted
1133396

API NO. **087-21799**
 OTC PROD UNIT NO. **087-P1022**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or rec

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED
 Form 1002A
 Rev. 2009

MAY 09 2016

OKLAHOMA CORPORATION COMMISSION

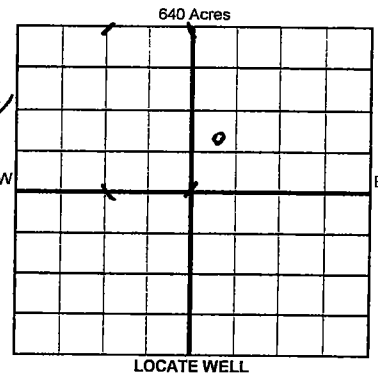
ORIGINAL
 AMENDED (Reason) Recomplete

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 5-29-08
 DRLO FINISHED DATE 5-26-08
 DATE OF WELL COMPLETION 7-5-08
 1st PROD DATE 7-5-08
 RECOMP DATE 3-4-2016

Rec Original 1002A



County McClain SEC 25 TWP 8N RGE 4W
 LEASE NAME ROY WELL NO. 1
 SW 1/4 NW 1/4 SW 1/4 NE 1/4 FSL 882 FWL OF 1/4 SEC 154
 ELEVATION N Derrick 1170 Ground 1156 Latitude (if known)
 OPERATOR NAME GLB EXPLORATION, INC. OTC/OCC OPERATOR N 18634-0
 ADDRESS 7716 MELROSE LANE
 CITY OKLAHOMA CITY STATE OK ZIP 73127

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION 64053750
 EXCEPTION ORDER 648224
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	36	J-55	70	300	200	Surface
SURFACE	8 5/8	23	J-55	643	1000	375	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	N-80	10,666	2700	435	8320
LINER							

PACKER @ _____ BRAND & TYPE 410PZ PLUG @ 10390 TYPE CLBP PLUG @ _____ TYPE _____ TOTAL DEPTH 10,667
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202V10L

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>V10LA</u>	<u>80-24660</u>	<u>DRY</u>	<u>10291-10,310</u> <u>10,290-10,272</u> <u>10,165-10,174</u> <u>10,118-10,130</u>	<u>6000 gal 15% NE FEMCL</u>	<u>NONE</u>

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<u>3/4/16</u>
OIL-BBL/DAY	<u>0</u>
OIL-GRAVITY (API)	<u>—</u>
GAS-MCF/DAY	<u>0</u>
GAS-OIL RATIO CU FT/BBL	<u>—</u>
WATER-BBL/DAY	<u>132</u>
PUMPING OR FLOWING	<u>Pumping</u>
INITIAL SHUT-IN PRESSURE	<u>250</u>
CHOKE SIZE	<u>—</u>
FLOW TUBING PRESSURE	<u>—</u>

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Glenn Blumstein NAME (PRINT OR TYPE) GLENN BLUMSTEIN DATE 5/6/16 PHONE NUMBER 405-757-0049
 ADDRESS 7716 MELROSE LANE CITY OKC STATE OK ZIP 73127 EMAIL ADDRESS glb@glbexplorationinc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME R07 WELL NO. 1

NAMES OF FORMATIONS	TOP
<u>VIOCA</u>	<u>10,093</u>

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

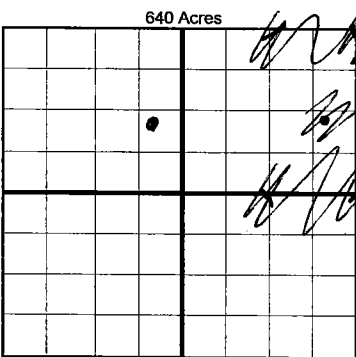
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE *Per survey to Final Order Location Exception*

SEC <u>35</u>	TWP <u>8N</u>	RGE <u>4W</u>	COUNTY <u>McClain</u>
Spot Location <u>NW NE SE NE</u>	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>
Measured Total Depth <u>10,479</u>	True Vertical Depth <u>10,590</u>	BHL From Lease, Unit, or Property Line: <u>350351</u>	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

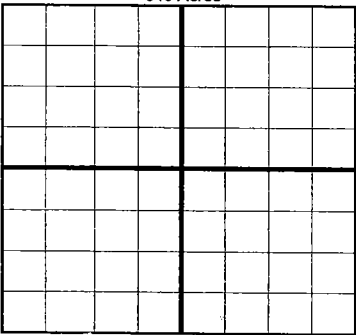
LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	