Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087217990001 **Completion Report** Spud Date: April 29, 2008

OTC Prod. Unit No.: 087-124072 Drilling Finished Date: May 26, 2008

1st Prod Date: July 05, 2008

Amended Completion Date: July 05, 2008

Recomplete Date: March 04, 2016

DIRECTIONAL HOLE Drill Type:

Amend Reason: RECOMPLETE

Well Name: ROY 1 Purchaser/Measurer:

MCCLAIN 25 8N 4W Location: First Sales Date:

SW NW SW NE 882 FSL 154 FWL of 1/4 SEC

Derrick Elevation: 1170 Ground Elevation: 1156

GLB EXPLORATION INC 18634 Operator:

7716 MELROSE LN

OKLAHOMA CITY, OK 73127-6002

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648537

Increased Density
Order No
There are no Increased Density records to display.

		Cas	ing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	36	J-55	70	500	200	SURFACE
SURFACE	8 5/8	23	J-55	643	1000	375	SURFACE
PRODUCTION	5 1/2	17	N-80	10666	2400	435	8320

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 10667

Pac	:ker
Depth	Brand & Type
There are no Packe	r records to display.

Pl	ug
Depth	Plug Type
10390	CIBP

May 11, 2016 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2016	VIOLA					132	PUMPING	250		

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

Spacing	Orders
Order No	Unit Size
246660	80

Perforated	d Intervals
From	То
10118	10310

Acid Volumes
6,000 GALLONS 15% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
VIOLA	10093

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 25 TWP: 8N RGE: 4W County: MCCLAIN

NW NE SE NW

1197 FSL 351 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10667 True Vertical Depth: 10590 End Pt. Location From Release, Unit or Property Line: 351

FOR COMMISSION USE ONLY

1133396

Status: Accepted

May 11, 2016 2 of 2

NOD87-21799	PLEASE TYPE OR USE	BI ACK II	IK ONLY						100		$M \wedge$	رلال
OTC PROD. UNIT NO.087-/0/07	NOTE:			or ree	Oil & G Po	as Conservat st Office Box	52000	ON			9 201	6
ORIGINAL AMENDED (Reason)	Recon	np le	ete	_		City, Oklahom Rule 165:10 WPLETION I			OKLA	HOMA (ORPO	RATI
SERVICE WELL	ATION DIRECTIONAL HOLE	HOR	IZONTAL HOLE		DEATE JANUSHED	81.120	tc Pe		11	640 Acre		<u> </u>
f directional or horizontal, se				DAT	E OF WELL	26-08	3					1
OUNTY McC/a	in sec25	WEN)	RGE 4 W	COV	PROD DATE	7-1	-100 CO	9		0	,	
) 1/4 NE 1/4 FSL	-02	NO. FWL OF		OMP DATE	7 - 3	200	w				
LEVATIO Derrick /170 Gro		e (if known	1/4 SEC /5	7 Long	gitude lown)	3-4	-2016					
PERATOR AME G48 EX	PLORATION.	TAX		отс/осс	OPERATOR	N /86 2 d	-0	<u> </u>				
DDRESS 7716 M	MELROSE LANG			-l- <u></u> -		10827		L				
TY OK LAHOMA	CITY		STATE OF	<u> </u>	ZIP	73127						
OMPLETION TYPE	<u> </u>	CAS	NG & CEMEN						·· <u> </u>	LOCATE WI	LL	
SINGLE ZONE			TYPE	SIZE	WEIGHT	T	FEE	T	PSI	SAX	TOP O	F CMT
MULTIPLE ZONE		CON	DUCTOR	10	-					 		-
Application Date COMMINGLED	107276	SURF		756	36	J.55	70		300	200	Sual	
Application Date DCATION CCEPTION ORDER	4855/50	<u> </u>	RMEDIATE	85/8	23	J.55	643		1000	375	Surt	سد و
CREASED DENSITY RDER NO.		PROF	DUCTION	5//2	1,-	1. 2.	2. 4.				 	
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		LINE		L	<u> </u>	<u> </u>			<u>L., </u>	TOTAL		
OMPLETION & TEST DA	IND & TYPE TA BY PRODUCING FOR	PLUG MATION_	<u>202</u>	VIO		PLUG @	TYPE			DEPTH	10,61	
RMATION	VIOLA	7										
ACING & SPACING DER NUMBER	80 - 246660						• • • • •					
ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc	DRY				/////	/////		/////	2			
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	10291-10311		4						7.	1		
RFORATED FERVALS	10291-10,310			AS	SU	BM	ITTE	D				
RFORATED	10,290 - 10-27;	<u> </u>		AS	SU	BM	ITTE	D				
RFORATED	10,290 - 10.272	1		AS	SU	BM		D				
RFORATED FERVALS ID/VOLUME	10,290 - 10.27; 10,165 - 10,17; 10,118 - 10,13; 6000 9 et 15 %	1		AS	SU	BM		D				
RFORATED TERVALS	10,290 - 10.27; 10,165 - 10,17; 10,118 - 10,13; 6000 Gg/15% WE FEHCL	1		AS	SU	BM	ITTE	D				
RFORATED TERVALS ID/VOLUME ACTURE TREATMENT	10,290 - 10.27; 10,165 - 10,17; 10,118 - 10,13; 6000 Gg/15% WE FEHCL	1		AS	SU	BM	ITTE	D				
RFORATED ERVALS D/VOLUME ACTURE TREATMENT	10,290 - 10-27; 10,165 - 10,17; 10,118 - 10,13; 6000 Gel 15% NE FEHCL NONE				SU							
RFORATED ERVALS D/VOLUME ACTURE TREATMENT idds/Prop Amounts)	10,290 - 10-27; 10,165 - 10,17; 10,118 - 10,13; 6000 Gel 15% NE FEHCL NONE	Allowable	•	AS (17-7)	SU	Gas Pui	rchaser/Measur	D				
REFORATED PERVALS D/VOLUME ACTURE TREATMENT ids/Prop Amounts)	10,290 - 10-27; 10,165 - 10,17; 10,118 - 10,13; 6060 G # 15 % NE FEHCL NONE Min Gas Oil Allow	Allowable	(165:10-13-3)		SU	Gas Pui	rchaser/Measu	D				
RFORATED ERVALS D/VOLUME ACTURE TREATMENT ids/Prop Amounts) TAL TEST DATA IAL TEST DATE BBL/DAY	10,290 - 10-27; 10,165 - 10,17; 10,118 - 10,13; 6060 G # 15 % NE FEHCL NONE Min Gas	Allowable	•		SU	Gas Pui	rchaser/Measu	er er				
RFORATED TERVALS ID/VOLUME ACTURE TREATMENT ids/Prop Amounts) FIAL TEST DATA TIAL TEST DATE BBL/DAY GRAVITY (API)	10,290 - 10-27; 10,165 - 10,17; 10,118 - 10,13; 6060 G & 15 % WE FEHCL Min Gas Oil Allov 314//6	Allowable	•		SU	Gas Pui	rchaser/Measu	er er				
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PLEASE TYPE OR USE BLACK INK ONLY

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AMES OF FORMATIONS		TOP		FOR C	OMMISSION USE ONLY	
VIOLA		1. 262	ITD on file	YES NO		
7 - 71		10,093	APPROVED	DISAPPROVED		
					Reject Codes	
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			Were unusual dr	rilling circumstances encountered?	y	resno
			If yes, briefly exp	Diain below		
				······································		
er remarks:					· · · · ·	
640 Acres	- 	BOTTOM HOLE LOCATION FO	OR DIRECTIONAL HOLE	Per Survey & F.,	nal Order La	mation E
640 Acres		1950 1100	RGE (A)	Per Survey & F.,	nal Order La	nation E
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640 Acres		Spot Location WE	4W 1000	Mc Clan Feet From 1/4 Sec Lines	s FSL 1197	nation E
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		Spot Location NE Measured Total Depth 1060	1/4 I 1/4 II II 1/4 II	Feet From 1/4 Sec Lines BHL From Lease, Unit, o	s FSL 1197	mation E
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