Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063245520000

Drill Type:

Location:

Well Name: LOIS 5-6H

OTC Prod. Unit No.: 063217186

Completion Report

Drilling Finished Date: November 02, 2015 1st Prod Date: February 15, 2016 Completion Date: January 11, 2016

Spud Date: August 28, 2015

Purchaser/Measurer: UNIMARK

First Sales Date: 2/15/2016

Latitude: 35.099875 Longitude: -96.191186 Derrick Elevation: 920 Ground Elevation: 897

HUGHES 7 7N 11E

SW NE NW NW

HORIZONTAL HOLE

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

494 FNL 984 FWL of 1/4 SEC

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	640907
	Commingled		

Casing and Cement											
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE 13.375 48 H-40 488									500	SURFACE	
INTER	MEDIATE		9.625 36		J-55	2996			260	2093	
PROE	DUCTION		5.5	20	P-110	103	805		1130	4395	
Liner											
Type Size Weight Grade Length PSI SAX Top Depth Bottom D								Bottom Dept			
There are no Liner records to display.											

Total Depth: 10305

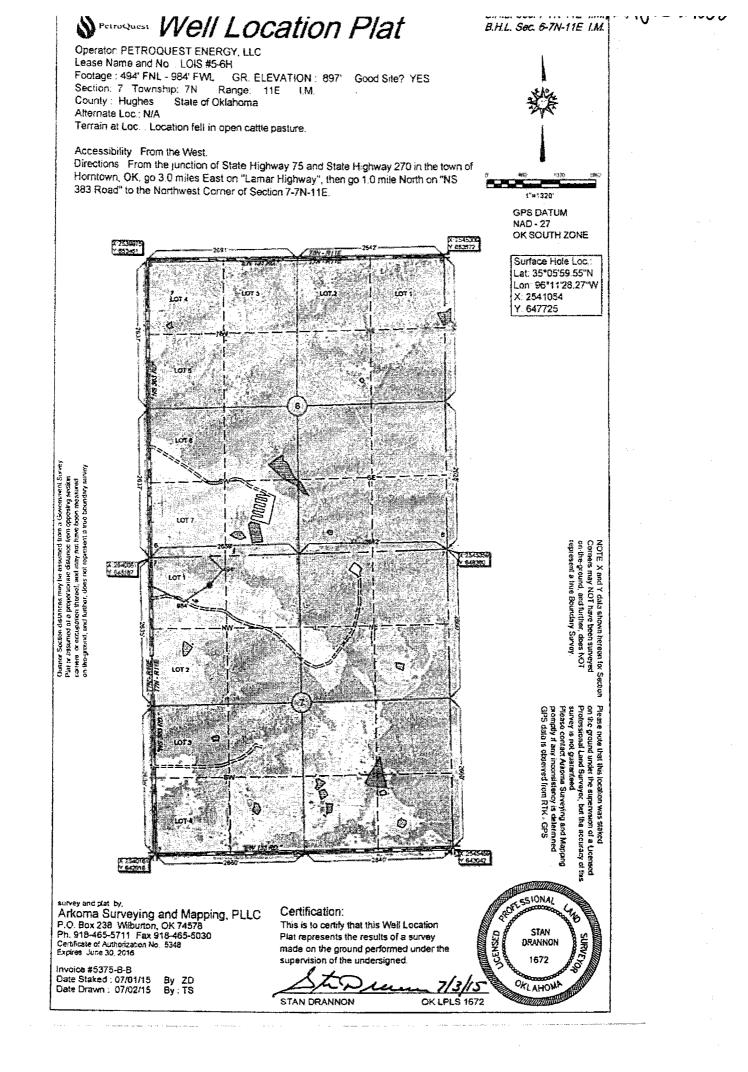
Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
10108	RSI SLEEVE	There are no Plug records to display.				

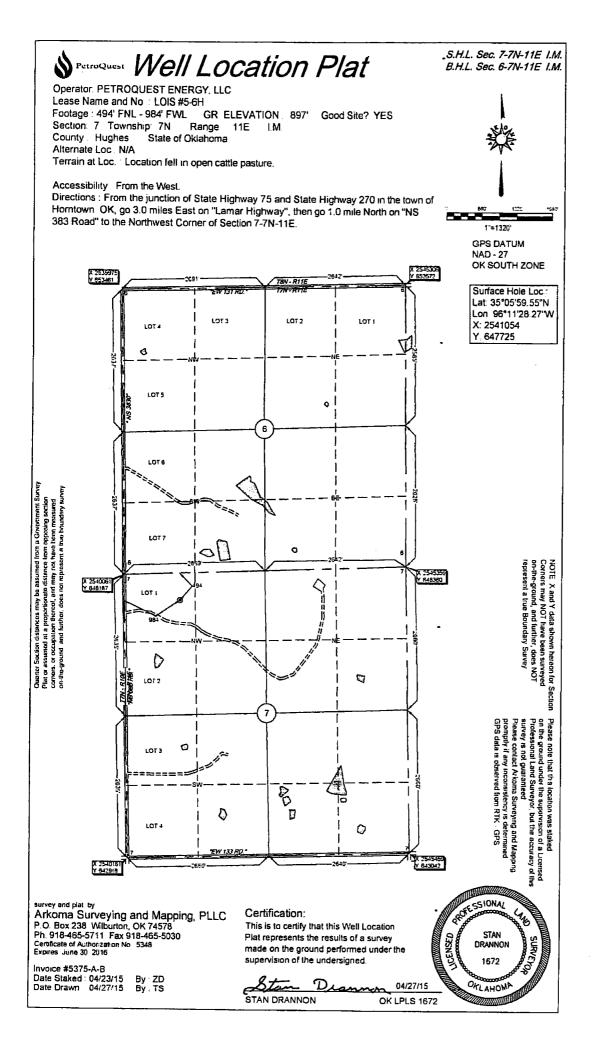
				Initia	l Tes	t Data					
Test Date Formation Oil C BBL/Day		oil-Gr AF			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 27, 2016	WOODFOR	RD		109	90		2184	FLOWING		OPEN	190
		C	ompletio	n and Test D)ata b	oy Producing F	ormation				
	Formation Nam	ne: WOODFORD		Coc	le: 31	9WDFD	С	lass: GAS			
	Spacing O	rders				Perforated In	ntervals				
Order	No	Unit Size			From	n	Т	ō			
6304	17	640			5273	3	10	048			
	Acid Volu	mes				Fracture Trea	atments				
	9,491 GALS			-	8.4	08,859 GALS S		R	_		
	0,101 0/120			-	0,1	4,251,282			_		
Formation			Тор		1						
WAPANUKA				Were open hole logs run? No 3594 Date last log run:							
CROMWELL				2004							
CANEY				Were unusual drilling circumstances encountered? No 4390 Explanation:							
MAYES				4654							
WOODFORD				4879	4879						
Other Remarks											
IRREGULAR SECTION.											
Lateral Holes											
Sec: 6 TWP: 7N RGE: 11E County: HUGHES											
NE NW NW											
1 FNL 578 FW	/L of 1/4 SEC										
Depth of Deviation	on: 4879 Radius	of Turn: 777 Direction	on: 359 To	otal Length: 4	4775						
Depth of Deviation: 4879 Radius of Turn: 777 Direction: 359 Total Length: 4775 Measured Total Depth: 10305 True Vertical Depth: 4678 End Pt. Location From Release, Unit or Property Line: 1											

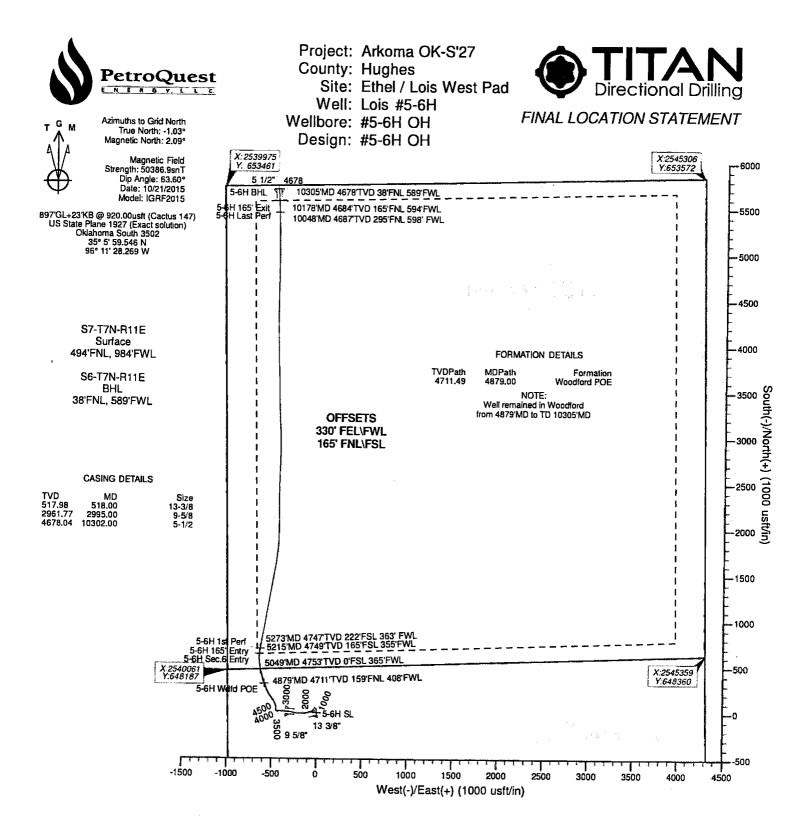
FOR COMMISSION USE ONLY

Status: Accepted

1133333







DESIGN LOCATION CALLS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
5-6H SL	0.00	0.00	0.00	647725.26	2541053.88	35° 5' 59.546 N	96° 11' 28.269 W
5-6H BHL	4677.88	5709.50	-490.30	653434.63	2540563.60	35° 6' 56.096 N	96° 11' 32.938 W
5-6H 165' Exit	4684.46	5582.89	-483.19	653308.02	2540570.70	35° 6' 54.842 N	96° 11' 32.834 W
5-6H Last Perf	4687.04	5453.05	-477.08	653178.18	2540576.82	35° 6' 53.557 N	96° 11' 32.834 W
5-6H Wdfd POE	4711.49	316.16	-582.09	648041.42	2540471.80	35° 6' 2.776 N	96° 11' 35.205 W
5-6H 1st Perf	4746.90	695.42	-633.42	648420.67	2540420.48	35° 6' 2.776 N	96° 11' 35.740 W
5-6H 165' Entry	4749.41	638.25	-640.67	648363.49	2540413.23	35° 6' 5.972 N	96° 11' 35.740 W
5-6H Sec.6 Entry	4753.44	473.58	-628.24	648198.83	2540425.66	35° 6' 4.341 N	96° 11' 35.740 W

Oklahoma Corporation Commission Oil & Gas Conservation Division

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

BHL: 06-07N-11E

Form 1002A

1016EZ

API No.: \$5063245520000

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OTC Prod. Unit No.: 063217186

A: 217186 I

Drill Type: HORIZONTAL HOLE

Well Name: LOIS 5-6H

Location: HUGHES 7 7N 11E SU SW NE NW NW 494 FNL 984 FWL of 1/4 SEC Latitude: 35.099875 Longitude: -96.191186 Derrick Elevation: 920 Ground Elevation: 897

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Casing and Cement Туре Size Weight Grade Feet PSI SAX Top of CMT SURFACE 13.375 48 H-40 488 500 SURFACE INTERMEDIATE 9.625 J-55 2996 36 260 2093 PRODUCTION 5.5 20 P-110 10305 1130 4395 Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display.

Total Depth: 10305

1 of 2

Pac	ker	PI	ug
Depth	Depth Brand & Type		Plug Type
10108	RSI SLEEVE	There are no Plug	records to display.

16 319WDFD xmT-shale

May 11, 2016

FZ