Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063245510001

OTC Prod. Unit No.: 063217175

### **Completion Report**

Spud Date: August 25, 2015 Drilling Finished Date: November 20, 2015 1st Prod Date: February 10, 2016

Completion Date: January 08, 2016

Purchaser/Measurer: UNIMARK

First Sales Date: 2/10/2016

Drill Type: HORIZONTAL HOLE

Well Name: LOIS 4-6H

Location: HUGHES 7 7N 11E SW NE NW NW 524 FNL 984 FWL of 1/4 SEC Latitude: 35.099791 Longitude: -96.1911861 Derrick Elevation: 920 Ground Elevation: 897

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 There are no Location Exception records to display.
 640907

 Commingled
 Commingled
 Commingled

Casing and Cement										
Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT	
SURFACE		13.375	48	H-40	49	93		500	SURFACE	
INTERMEDIATE		9.625	36	J-55	30	14		260	2022	
PRODUCTION			5.5	20	P-110	) 10212			1155	3992
Liner										
Туре	Size	Wei	ght	Grade	Length	PSI	PSI SAX Top Depth		Bottom Dept	
There are no Liner records to display.										

## Total Depth: 10225

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
10057	RSI SLEEVE	There are no Plug records to display.			

				Initial Tes	st Data					
Test Date	Test Date Formation Oil BBL/Da		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2016	WOODFORD			1717		1965	FLOWING		OPEN	200
		Со	mpletion and	l Test Data b	by Producing F	ormation				
	Formation Name: WOC	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders			Perforated Ir	ntervals					
Order	'No l	Jnit Size		Fron	n	Т	о			
6304	17	640		5202	2	99	97			
	Acid Volumes				Fracture Trea	atments		7		
	4,903 GALS ACID			8,1	198,220 GALS S	LICKWATEI	٦	_		
					4,272,580	SAND		_		
Formation		т	ор	v	Vere open hole l	ogs run? No				
<b>Formation</b> WAPANUKA		т	ор		Vere open hole le Date last log run:					
		Т	ор	3627 D				untered? No		
WAPANUKA		Т 	ор	3627 D 3927 W	Date last log run:			untered? No		
WAPANUKA CROMWELL		Т 	ор	3627 D 3927 W	Date last log run: Vere unusual dri			untered? No		
WAPANUKA CROMWELL CANEY		T	<sup>-</sup> ор	3627 D 3927 <sub>V</sub> 4467 E	Date last log run: Vere unusual dri			Intered? No		
WAPANUKA CROMWELL CANEY MAYES	5	Т  	<sup>-</sup> ор	3627 D 3927 <sub>W</sub> 4467 E 4743	Date last log run: Vere unusual dri			Intered? No		
WAPANUKA CROMWELL CANEY MAYES WOODFORD Other Remarks		Т 	op	3627 D 3927 <sub>W</sub> 4467 E 4743	Date last log run: Vere unusual dri			untered? No		
WAPANUKA CROMWELL CANEY MAYES WOODFORD			ор	3627 D 3927 <sub>W</sub> 4467 E 4743	Date last log run: Vere unusual dri			Intered? No		
WAPANUKA CROMWELL CANEY MAYES WOODFORD Other Remarks			ор	3627 D 3927 <sub>W</sub> 4467 E 4743	Date last log run: Vere unusual dri			Intered? No		
WAPANUKA CROMWELL CANEY MAYES WOODFORD Other Remarks			ор	3627 D 3927 <sub>W</sub> 4467 E 4743	Date last log run: Vere unusual dri			Intered? No		
WAPANUKA CROMWELL CANEY MAYES WOODFORD Other Remarks			Öop	3627 D 3927 W 4467 E 4743 5039	Date last log run: Vere unusual dri			Intered? No		
WAPANUKA CROMWELL CANEY MAYES WOODFORD Other Remarks	ECTION. I RGE: 11E County: HUG		ор	3627 D 3927 W 4467 E 4743 5039	Date last log run: Vere unusual dri			Intered? No		

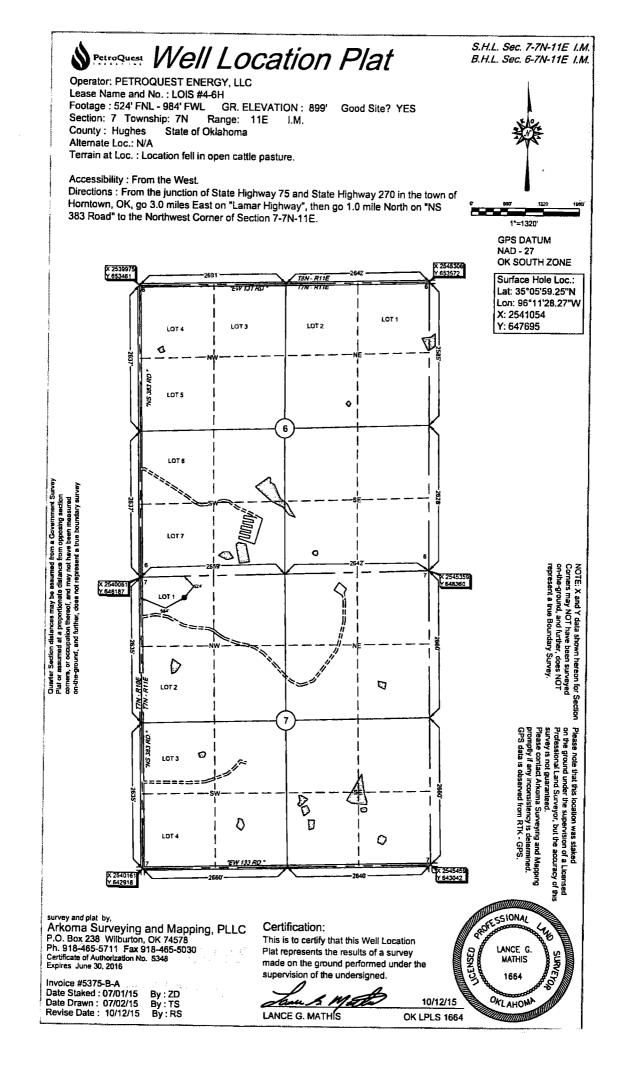
Depth of Deviation: 4990 Radius of Turn: 798 Direction: 359 Total Length: 4795

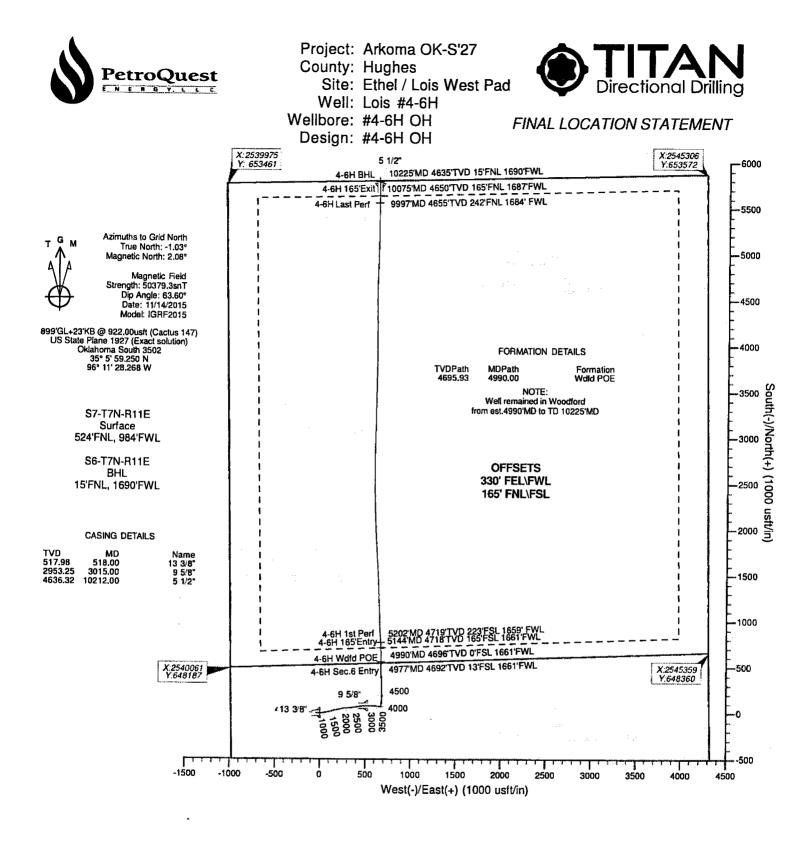
Measured Total Depth: 10225 True Vertical Depth: 4635 End Pt. Location From Release, Unit or Property Line: 1

# FOR COMMISSION USE ONLY

Status: Accepted

1133332





**DESIGN LOCATION CALLS** 

Name 4-6H SL	TVD 0.00	+N/-S 0.00	+E/-W 0.00	Northing 647695.27	Easting	Latitude	Longitude
4-5H BHL	4634,94	5785.40	610.20	653480.52	2541054.45 2541664.64	35° 5' 59,250 N 35° 6' 56,354 N	96° 11' 28.268 W 96° 11' 19.677 W
4-6H 165 Exit 4-6H Last Perf	4649.69 4655.16	5635.76 5558.33	609.00 608.46	653330.89 653253.46	2541663.44 2541662.90	35° 6' 54.875 N 35° 6' 54.109 N	96" 11' 19.724 W 96" 11' 19.747 W
4-6H Sec.6 Entry 4-6H Wdfd POE	4692.43 4695.93	545.93 558.46	667.03 666.92	648241.18	2541721.47	35° 6' 4.530 N	96° 11' 20.124 W
4-6H 165'Entry	4717.71	710.94	664.67	648253.71 648406.19	2541721.36 2541719.11	35° 6' 4.654 N 35° 6' 6.162 N	96° 11' 20.123 W 96° 11' 20.117 W
4-6H 1st Perf	4718.80	768.48	661.49	648463.73	2541715.93	35° 6' 6.732 N	96° 11' 20.143 W

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**Completion Report** 

BHL: 06-07N-11E

Form 1002A

1016EZ

Spud Date: August 25, 2015

1st Prod Date: February 10, 2016

Completion Date: January 08, 2016

Purchaser/Measurer: UNIMARK

First Sales Date: 2/10/2016

Drilling Finished Date: November 20, 2015

API No.: \$6063245510001) OTC Prod. Unit No.: 063217175

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-	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
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INTER	INTERMEDIATE		9.625	36	J-55	J-55 3014			260	2022
PRODUCTION		5.5	20	P-110	10212			1155	3992	
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI SAX		Тор	Depth	Bottom Depth
				There are	no Liner record	ds to displa	ay.	1		1

#### Total Depth: 10225

Pac	cker	1 [	PI	ug	
Depth	Depth Brand & Type		Depth	Plug Type	
10057	RSI SLEEVE		There are no Plug	g records to display.	

12/16 X 319WDFD \*mT-shale

1 of 2

F1-

May 11, 2016

