Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063245500000

OTC Prod. Unit No.: 063217174

Completion Report

Spud Date: August 27, 2015

Drilling Finished Date: November 11, 2015 1st Prod Date: February 10, 2016 Completion Date: January 13, 2016

Purchaser/Measurer: UNIMARK

First Sales Date: 2/10/2016

Drill Type: HORIZONTAL HOLE

Well Name: ETHEL 5-7H

Location: HUGHES 7 7N 11E SW NE NW NW 509 FNL 984 FWL of 1/4 SEC Latitude: 35.099833 Longitude: -96.191186 Derrick Elevation: 920 Ground Elevation: 897

Operator: PETROQUEST ENERGY LLC 21466

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 There are no Location Exception records to display.
 641967

 Commingled
 643924
 643924

Gasing and Generic										
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		13.375	48	H-40	49	493		500	SURFACE	
INTERMEDIATE		9.625	36	J-55	31	3100		260	1900	
PRODUCTION		5.5	20	P-110	103	360		1130	3992	
Liner										
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										

Total Depth: 10360

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
10163	RSI SLEEVE	There are no Plug records to display.			

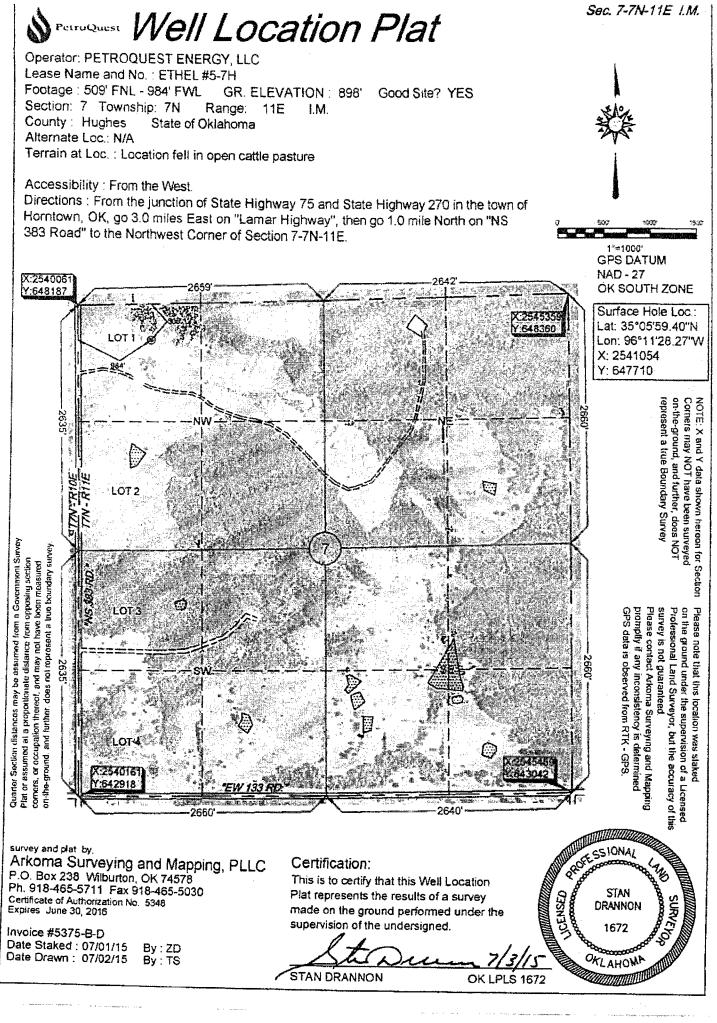
				Initial	Test Data						
Test Date	Test Date Formation BB		Oil-Gr (AF			Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 18, 2016	3, 2016 WOODFORD			1830)	1421	FLOWING		OPEN	200	
		Co	mpletio	n and Test Da	ata by Producing F	ormation					
	Formation Name: WO	DDFORD		Code	e: 319WDFD	С	lass: GAS				
	Spacing Orders				Perforated I	ntervals					
Order	No	Unit Size		F	From	٦	Го				
6299	941	640			5296	10	103				
	Acid Volumes				Fracture Tre	atments					
	17,800 GALS ACID				7,175,288 GALS \$		R	-			
					4,994,765			_			
Formation			Тор			la na mun 2 Nia					
WAPANUKA				Were open hole logs run? No 3740 Date last log run:							
CROMWELL				4044 Were unusual drilling circumstances encountered? No							
CANEY				4567 Explanation:							
MAYES				4828							
WOODFORD				5082							
Other Remarks	5										
IRREGULAR SI	ECTION.										
				Late	ral Holes						
Sec: 7 TWP: 7N	RGE: 11E County: HUC	GHES									
SW SW SE	SW										
1 FSL 1534 F	WL of 1/4 SEC										
Depth of Deviat	ion: 5082 Radius of Turn	: 926 Directio	n: 178 To	otal Length: 48	307						
Measured Total	Depth: 10360 True Vert	cal Depth: 48	87 End	Pt. Location F	rom Release, Unit o	or Property L	ne: 1				

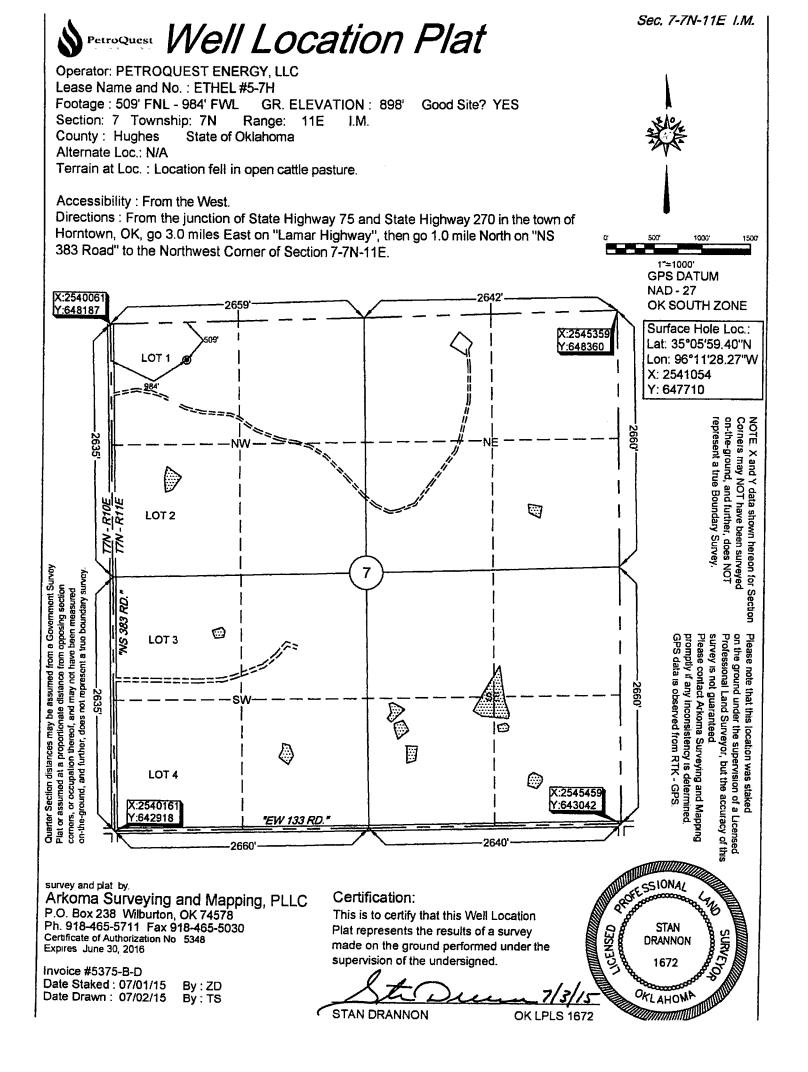
FOR COMMISSION USE ONLY

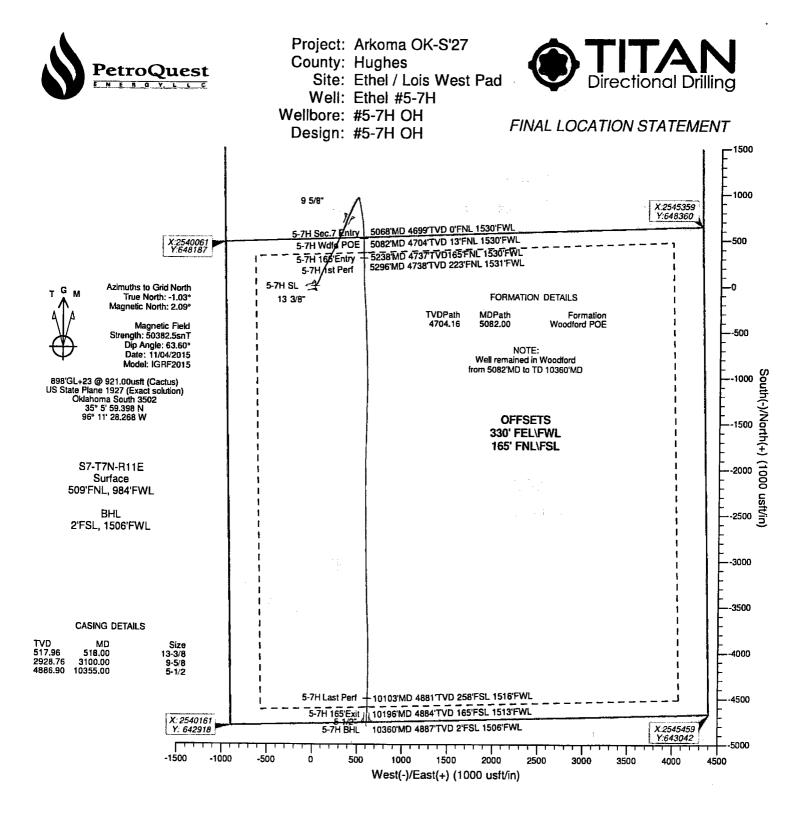
Status: Accepted

May 11, 2016

1133331







DESIGN LOCATION CALLS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Lonoitude
5.7H SL	0.00	0.00	0.00	647710.2 Š	2541054.17	35° 5' 59.398 N	96° 11' 28.268 W
5-7H Sec.7 Entry	4698.77	526.64	536.08	648236.89	2541590.23	35° 6' 4.511 N	96° 11' 21.705 W
5-7H Wald POĚ	4704.16	513.27	536,50	648223.52	2541590.66	35° 6' 4.379 N	96° 11' 21.702 W
5-7H 165'Entry	4736.98	361.67	539.71	648071.92	2541593.87	35° 6' 2.879 N	96° 11' 21.696 W
5-7H 1st Perf	4737.84	303.63	541.32	648013.88	2541595.48	35° 6' 2.305 N	96° 11' 21.690 W
5-7H Last Perf	4880,76	-4498.63	617.56	643211.74	2541671.71	35° 5' 14.800 N	96° 11' 21.809 W
5-7H 165'Exit	4884.15	-4591.96	616.04	643118.41	2541670.19	35° 5' 13.878 N	96° 11' 21.847 W
5-7H BHL	4886.95	-4755.48	612.38	642954.89	2541666.53	35° 5' 12 261 N	96° 11' 21 927 W

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API No.: \$5063245500000

OTC Prod. Unit No.: 063217174

A: 217174 I

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1 XNT-shale

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								iner							
	Туре	Size	Weight		Grade	Length	PSI	SAX	То	p Depth	Bottom Depth				
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Total Depth: 10360

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
10163	RSI SLEEVE	There are no Plug records to display.				

2/18/16 319WDFD

May 11, 2016

1 of 2

Form 1002A

1016EZ