

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105277340001

**Completion Report**

Spud Date: December 05, 1985

OTC Prod. Unit No.: 105-49129

Drilling Finished Date: December 06, 1985

**Amended**

1st Prod Date:

Amend Reason: CONVERSION TO OIL WELL

Completion Date: January 03, 1986

Recomplete Date: August 28, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: GLASS-REED W-6

Purchaser/Measurer:

Location: NOWATA 32 27N 16E  
E2 SE NW NE  
1650 FSL 1165 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NBI SERVICES INC 13989  
PO BOX 4470  
823 S DETROIT AVE STE 300  
TULSA, OK 74159-0470

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement |      |        |       |      |     |     |            |
|-------------------|------|--------|-------|------|-----|-----|------------|
| Type              | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 7    | 23     | K-55  | 62   |     | 9   | SURFACE    |
| PRODUCTION        | 4.5  | 9.5    | LS    | 839  |     | 120 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 875**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 737    | ARROW J      |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |              |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Aug 28, 2015      | BARTLESVILLE | 0.5         |                   |             |                         | 150           |                   |                          |            |                      |

| Completion and Test Data by Producing Formation |                  |  |
|---|------------------|--|
| Formation Name: BARTLESVILLE                    | Code: 404BRVL    | Class: OIL   |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>                          |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b> <b>To</b>                                |
| There are no Spacing Order records to display.  |                  | 787              811                                 |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>                           |
| There are no Acid Volume records to display.    |                  | There are no Fracture Treatments records to display. |

| Formation               | Top |
|-------------------------|-----|
| BARTLESVILLE - OIL SHOW | 825 |

Were open hole logs run? Yes  
Date last log run: December 07, 1985

Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1133370 |

API NO. 35-105-27734  
 OTC PROD. UNIT NO. 105-49129

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**

Form 1002A Rev. 2009

OCT 16 2015

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason) Conversion to Oil Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 12/5/85  
 DRLG FINISHED DATE 12/6/85

COUNTY Nowata SEC 32 TWP 27N RGE 16E

DATE OF WELL COMPLETION 1/3/86

LEASE NAME Glass-Reed WELL NO. W-6

1st PROD DATE N/A

E2 1/4 SE 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 1165

RECOMP DATE N/A  
8-28-2015

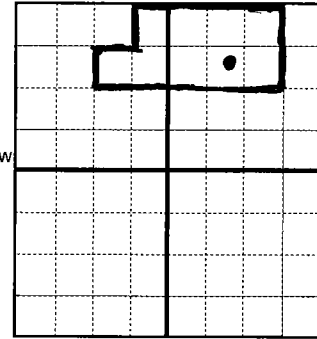
ELEVATION Derrick FL Ground Latitude (if known)

Longitude (if known)

OPERATOR NAME NBI Services, Inc. OTC/OCC OPERATOR NO. 13989

ADDRESS 823 S. Detroit Ave.

CITY Tulsa STATE OK ZIP 74120



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 EXCEPTION ORDER  
 INCREASED DENSITY ORDER NO.

| CASING & CEMENT (Form 1002C must be attached) |      |        |       |      |     |             |                       |
|---|------|--------|-------|------|-----|-------------|-----------------------|
| TYPE  | SIZE | WEIGHT | GRADE | FEET | PSI | SAX         | TOP OF CMT            |
| CONDUCTOR                                     |      |        |       |      |     |             |                       |
| SURFACE                                       | 7"   | 23#    | K55   | 62   |     | 9           | Surface               |
| INTERMEDIATE                                  |      |        |       |      |     |             |                       |
| PRODUCTION                                    | 4.5" | 9.5#   | LS    | 839  |     | 120         | Circulated to Surface |
| LINER   |      |        |       |      |     |             |                       |
|   |      |        |       |      |     | TOTAL DEPTH | 875                   |

PACKER @ 737 BRAND & TYPE Arrow J. PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL

|   |                                  |
|---|----------------------------------|
| FORMATION                                       | <u>Bartlesville</u>              |
| SPACING & SPACING ORDER NUMBER                  | <u>N/A</u>                       |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <u>Oil</u>                       |
| PERFORATED INTERVALS                            | <u>787-793</u><br><u>801-811</u> |
| ACID/VOLUME                                     |                                  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        |                                  |

**AS SUBMITTED**

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

|                          |                  |
|--------------------------|------------------|
| INITIAL TEST DATE        | <u>8-28-2015</u> |
| OIL-BBL/DAY              | <u>.5</u>        |
| OIL-GRAVITY (API)        |                  |
| GAS-MCF/DAY              |                  |
| GAS-OIL RATIO CU FT/BBL  |                  |
| WATER-BBL/DAY            | <u>150</u>       |
| PUMPING OR FLOWING       |                  |
| INITIAL SHUT-IN PRESSURE |                  |
| CHOKE SIZE               |                  |
| FLOW TUBING PRESSURE     |                  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rick Harris SIGNATURE NAME (PRINT OR TYPE) DATE 8/28/15 PHONE NUMBER 918-582-0088  
PO Box 4470 ADDRESS CITY Tulsa STATE OK ZIP 74159 EMAIL ADDRESS N/A

PLEASE TYPE OR USE BLACK INK ONLY  
 FORMATION RECORD

Glass-Reed

W/L6

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Class-need WELL NO. VV-U

| NAMES OF FORMATIONS     | TOP |
|-------------------------|-----|
| Bartlesville - Oil Show | 825 |

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 12/7/85

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

| SEC                  | TWP            | RGE                 | COUNTY                                  |
|----------------------|----------------|---------------------|---|
| Spot Location        |                |                     |   |
| 1/4                  | 1/4            | 1/4                 | 1/4                                     |
| Depth of Deviation   | Radius of Turn | Direction           | Total Length                            |
| Measured Total Depth |                | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**LATERAL #2**

| SEC                  | TWP            | RGE                 | COUNTY                                  |
|----------------------|----------------|---------------------|---|
| Spot Location        |                |                     |   |
| 1/4                  | 1/4            | 1/4                 | 1/4                                     |
| Depth of Deviation   | Radius of Turn | Direction           | Total Length                            |
| Measured Total Depth |                | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

**LATERAL #3**

| SEC                  | TWP            | RGE                 | COUNTY                                  |
|----------------------|----------------|---------------------|---|
| Spot Location        |                |                     |   |
| 1/4                  | 1/4            | 1/4                 | 1/4                                     |
| Depth of Deviation   | Radius of Turn | Direction           | Total Length                            |
| Measured Total Depth |                | True Vertical Depth | BHL From Lease, Unit, or Property Line: |