

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35105288230001

Completion Report

Spud Date: June 14, 1989

OTC Prod. Unit No.:

Drilling Finished Date: June 14, 1989

Amended

1st Prod Date:

Amend Reason: CONVERSION TO OIL WELL

Completion Date: May 01, 1990

Recomplete Date: August 28, 2015

Drill Type: STRAIGHT HOLE

Well Name: ALBERT TANNER 563I

Purchaser/Measurer:

Location: NOWATA 35 27N 16E
 NE NW SE SE
 1019 FSL 1888 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NBI SERVICES INC 13989
 PO BOX 4470
 823 S DETROIT AVE STE 300
 TULSA, OK 74159-0470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	14	LS	665	680	125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 665

Packer	
Depth	Brand & Type
621	ARROW SL

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2015	BARTLESVILLE	0.5				150				

Completion and Test Data by Producing Formation		
Formation Name: BARTLESVILLE	Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From
There are no Spacing Order records to display.		To
		596
		634
Acid Volumes		Fracture Treatments
400 GALLONS 15%		60,000 GALLONS, 97,000 POUNDS

Formation	Top
OSWEGO	200
BARTLESVILLE	596

Were open hole logs run? Yes
Date last log run: June 21, 1989

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133369

API NO. 35-105-28823
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

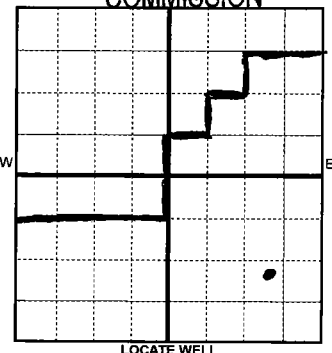
OCT 16 2015

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) Conversion to Oil Well

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT
 SPUD DATE 6/14/89
 DRLG FINISHED DATE 6/14/89
 DATE OF WELL COMPLETION 5/1/90
 1st PROD DATE N/A
 RECOMP DATE N/A 8-28-2015
 OTC/OCC OPERATOR NO. 13989



County Nowata SEC 35 TWP 27N RGE 16E
 LEASE NAME Albert Tanner WELL NO. 5631
 NE 1/4 NW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 1019 FWL OF 1/4 SEC 1888
 ELEVATION Derrick FL Ground Latitude (if known)
 OPERATOR NAME NBI Services, Inc. ADDRESS 823 S. Detroit Ave.
 CITY Tulsa STATE OK ZIP 74120

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 EXCEPTION ORDER
 INCREASED DENSITY ORDER NO.

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	14#	LS	665'	680	125	Surface
LINER							
							TOTAL DEPTH 665'

PACKER @ 621' BRAND & TYPE Arrow SL PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL

FORMATION	<u>Bartlesville</u>	<u>Old Frac</u>
SPACING & SPACING ORDER NUMBER	<u>N/A</u>	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>	
PERFORATED INTERVALS	<u>596'-634'</u>	
ACID/VOLUME	<u>15%/400 Gal.</u>	
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>60000 Gal.</u> <u>97000 #</u>	

AS SUBMITTED

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	<u>8-28-2015</u>
OIL-BBL/DAY	<u>.5</u>
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	<u>150</u>
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE [Signature] NAME (PRINT OR TYPE) Rick Harris DATE 8/28/15 PHONE NUMBER 918-582-0088
 ADDRESS PO Box 4470 CITY Tulsa STATE OK ZIP 74159 EMAIL ADDRESS N/A

PLEASE TYPE OR USE BLACK INK ONLY
 FORMATION RECORD

Albert Tanner

5631

