

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35105290130001

Completion Report

Spud Date: October 05, 1990

OTC Prod. Unit No.:

Drilling Finished Date: October 08, 1990

Amended

1st Prod Date:

Amend Reason: CONVERSION TO OIL WELL

Completion Date: January 14, 1991

Recomplete Date: August 28, 2015

Drill Type: STRAIGHT HOLE

Well Name: FRANK TANNER 6571

Purchaser/Measurer:

Location: NOWATA 35 27N 16E
 NE SE NE SE
 1800 FSL 1190 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NBI SERVICES INC 13989
 PO BOX 4470
 823 S DETROIT AVE STE 300
 TULSA, OK 74159-0470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	14	LS	681	800	125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 681

Packer	
Depth	Brand & Type
635	ARROS SL

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2015	BARTLESVILLE	0.5				150				

Completion and Test Data by Producing Formation		
Formation Name: BARTLESVILLE	Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
There are no Spacing Order records to display.		609 646
Acid Volumes		Fracture Treatments
400 GALLONS 15%		57,000 GALLONS, 125,000 POUNDS

Formation	Top
OSWEGO	216
BARTLESVILLE	609

Were open hole logs run? Yes
Date last log run: October 18, 1990

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133368

API NO. 35-105-29013
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165.10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 16 2015

OKLAHOMA CORPORATION COMMISSION

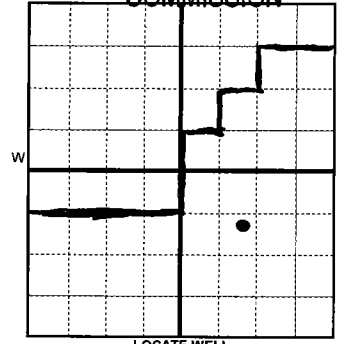
ORIGINAL
 AMENDED (Reason) Conversion to Oil Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/5/90
 DRLG FINISHED DATE 10/8/90
 DATE OF WELL COMPLETION 1/14/91
 1st PROD DATE N/A
 RECOMP DATE N/A
8-28-2015



If directional or horizontal, see reverse for bottom hole location.

COUNTY Nowata SEC 35 TWP 27N RGE 16E
 LEASE NAME Frank Tanner WELL NO. 6571
 NE 1/4 SE 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 1800 FWL OF 1/4 SEC 1190
 ELEVATION Ground Latitude (if known) Longitude (if known)
 OPERATOR NAME NBI Services, Inc. OTC/OCC OPERATOR NO. 13989
 ADDRESS 823 S. Detroit Ave.
 CITY Tulsa STATE OK ZIP 74120

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 EXCEPTION ORDER
 INCREASED DENSITY

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	14#	LS	681'	800	125	Surface
LINER							
TOTAL DEPTH							681'

PACKER @ 635' BRAND & TYPE Arrow SL PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Bartlesville</u>	<i>404BRVL</i>	
SPACING & SPACING ORDER NUMBER	<u>N/A</u>		<i>Old Frac</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>		
PERFORATED INTERVALS	<u>609-646</u>		
ACID/VOLUME	<u>15%/400 Gal.</u>		
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>57000 Gal.</u>		
	<u>125000 #</u>		

AS SUBMITTED

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
 Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>8-28-2015</u>
OIL-BBL/DAY	<u>.5</u>
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	<u>150</u>
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature] SIGNATURE Rick Harris NAME (PRINT OR TYPE) 8/28/15 DATE 918-582-0088 PHONE NUMBER
PO Box 4470 ADDRESS Tulsa CITY OK STATE 74159 ZIP N/A EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
 FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FIDAK 1411191 WELL NO. 0731

NAMES OF FORMATIONS	TOP
Oswego	216
Bartlesville	609

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/18/90

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

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640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines FSL
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		