

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35105276280002

Completion Report

Spud Date: August 16, 1985

OTC Prod. Unit No.: 105-53428

Drilling Finished Date: August 17, 1985

Amended

1st Prod Date:

Amend Reason: CONVERSION TO OIL WELL

Completion Date: September 24, 1985

Recomplete Date: August 28, 2015

Drill Type: STRAIGHT HOLE

Well Name: MILDRED PAXTON AW-11

Purchaser/Measurer:

Location: NOWATA 32 27N 16E
SW NW SE NW
900 FSL 1330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NBI SERVICES INC 13989
PO BOX 4470
823 S DETROIT AVE STE 300
TULSA, OK 74159-0470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	K-55	57		8	SURFACE
PRODUCTION	4.5	9.5	LS	854		120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 860

Packer	
Depth	Brand & Type
732	ARROW J

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2015	BARTLESVILLE	0.5				150				

Completion and Test Data by Producing Formation		
Formation Name: BARTLESVILLE	Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
There are no Spacing Order records to display.		782 802
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.

Formation	Top
BARTLESVILLE - OIL SHOW	780
SHALE	810
SHALE WITH LIME	825
SHALE	835

Were open hole logs run? Yes

Date last log run: August 18, 1985

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133367

API NO. 35-105-27628
 OTC PROD. UNIT NO. 105-53428

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

OCT 16 2015

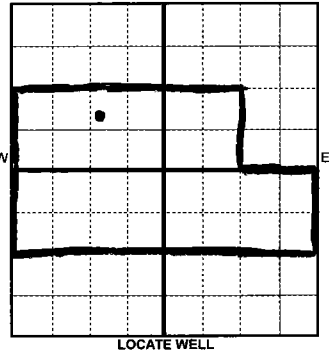
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) Conversion to Oil Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 8/16/85
 DRLG FINISHED DATE 8/17/85
 DATE OF WELL COMPLETION 9/24/85
 1st PROD DATE N/A
 RECOMP DATE NTA 8-28-2015
 OTC/OCC OPERATOR NO. 13989



County Nowata SEC 32 TWP 27N RGE 16E
 LEASE NAME Mildred-Paxton WELL NO. AW-11
 SW 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 900 FWL OF 1/4 SEC 1330
 ELEVATION Ground Latitude (if known)
 OPERATOR NAME NBI Services, Inc.
 ADDRESS 823 S. Detroit Ave.
 CITY Tulsa STATE OK ZIP 74120

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 EXCEPTION ORDER
 INCREASED DENSITY

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	7"	23#	K55	57		8	Surface	
INTERMEDIATE								
PRODUCTION	4.5"	9.5#	LS	854		120	Circulated to Surface	
LINER								
							TOTAL DEPTH	860

PACKER @ 732 BRAND & TYPE Arrow J. PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>Bartlesville</u>	<u>N/A</u>	<u>Oil</u>	<u>782-786</u> <u>790-802</u>		



Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	<u>8-28-2015</u>
OIL-BBL/DAY	<u>.5</u>
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	<u>150</u>
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rick Harris SIGNATURE NAME (PRINT OR TYPE) DATE 8/28/15 PHONE NUMBER 918-582-0088
PO Box 4470 ADDRESS CITY Tulsa STATE OK ZIP 74159
 EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY
 FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WINDY-PAW WELL NO. AV-11

NAMES OF FORMATIONS	TOP
Bartlesville - Oil Show	780
Shale	810
Shale With Lime	825
Shale	835

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

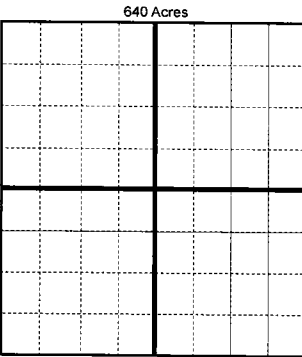
Date Last log was run 8/18/85

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below.

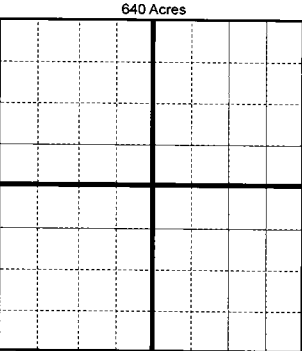
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
 Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				