

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35105276000001

Completion Report

Spud Date: October 03, 1985

OTC Prod. Unit No.: 105-53428

Drilling Finished Date: October 03, 1985

Amended

1st Prod Date:

Amend Reason: CONVERSION TO OIL WELL

Completion Date: October 09, 1985

Recomplete Date: August 28, 2015

Drill Type: STRAIGHT HOLE

Well Name: MILDRED PAXTON AW-8

Purchaser/Measurer:

Location: NOWATA 32 27N 16E
SE NE SW NE
900 FSL 850 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NBI SERVICES INC 13989
PO BOX 4470
823 S DETROIT AVE STE 300
TULSA, OK 74159-0470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	K-55	55		7	SURFACE
PRODUCTION	4.5	9.5	LS	851		120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 875

Packer	
Depth	Brand & Type
744	ARROW J

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2015	BARTLESVILLE	0.5				150				

Completion and Test Data by Producing Formation		
Formation Name: BARTLESVILLE	Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
There are no Spacing Order records to display.		794 806
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.

Formation	Top
BARLTESVILLE - OIL SHOW	785
SAND - BARTLESVILLE OIL SHOW	805
SHALE	825

Were open hole logs run? Yes

Date last log run: October 05, 1985

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1133366

API NO. 35-105-27600
 OTC PROD. UNIT NO. 105-53428

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 16 2015

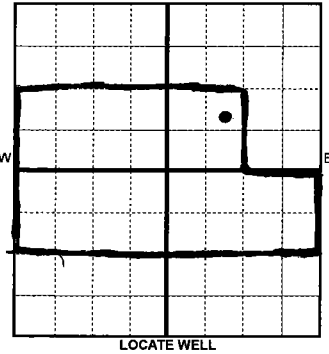
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) Conversion to Oil Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/3/85
 DRG FINISHED DATE 10/3/85
 DATE OF WELL COMPLETION 10/9/85
 1st PROD DATE N/A
 RECOMP DATE N/A
 Longitude (if known) 8-28-2015



COUNTY Nowata SEC 32 TWP 27N RGE 16E
 LEASE NAME Mildred-Paxton WELL NO. AW-8
 SE 1/4 NE 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 900 FWL OF 1/4 SEC 850
 ELEVATION Demick FL Ground Latitude (if known) Longitude (if known)
 OPERATOR NAME NBI Services, Inc. OTC/OCC OPERATOR NO. 13989
 ADDRESS 823 S. Detroit Ave.
 CITY Tulsa STATE OK ZIP 74120

COMPLETION TYPE
 SINGLE ZONE X
 MULTIPLE ZONE
 COMMINGLED
 EXCEPTION ORDER
 INCREASED DENSITY

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	23#	K55	55		7	Surface
INTERMEDIATE							
PRODUCTION	4.5"	9.5#	LS	851		120	Circulated to Surface
LINER							
TOTAL DEPTH							875

PACKER @ 744 BRAND & TYPE Arrow J. PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL

FORMATION	Bartlesville
SPACING & SPACING ORDER NUMBER	N/A
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	794-806
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

AS SUBMITTED

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8-28-2015
OIL-BBL/DAY	.5
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	150
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *[Signature]* NAME (PRINT OR TYPE): Rick Harris DATE: 8/28/15 PHONE NUMBER: 918-582-0088
 ADDRESS: PO Box 4470 CITY: Tulsa STATE: OK ZIP: 74159 EMAIL ADDRESS: N/A

PLEASE TYPE OR USE BLACK INK ONLY
 FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WINDY HOLLOW

WELL NO. AW-8

NAMES OF FORMATIONS	TOP
Bartlesville - Oil Show	785
Sand-Bartlesville Oil Show	805
Shale	825

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/5/85

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: