

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043205850002

Completion Report

Spud Date: September 04, 2011

OTC Prod. Unit No.: 205972

Drilling Finished Date: September 11, 2011

1st Prod Date:

Amended

Completion Date: October 21, 2011

Amend Reason: CHANGING STATUS OF SALT WATER DISPOSAL TO COMMERCIAL DISPOSAL

Recomplete Date: January 08, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FONDA (WALTERS UNIT 1-13) 1-13 SWD

Purchaser/Measurer:

Location: DEWEY 13 19N 15W
 SW SW NE SW
 1408 FSL 1379 FWL of 1/4 SEC
 Derrick Elevation: 1751 Ground Elevation: 1741

First Sales Date:

Operator: CARRERA ENERGY LLC 23514
 PO BOX 5036
 901 W MISSOURI AVE
 MIDLAND, TX 79704-5036

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	K-55	1506		750	SURFACE
PRODUCTION	5.50	17	J-55	5732		785	3914

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9100

Packer	
Depth	Brand & Type
4208	BAKER HORNET

Plug	
Depth	Plug Type
5750	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4278	4393

Acid Volumes

14,160 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: ADMIRE

Code: 451ADMR

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4394	4967

Acid Volumes

14,160 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4968	5344

Acid Volumes

14,160 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
COUNCIL GROVE	4278
ADMIRE	4394
SHAWNEE	4968

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS 1002A CHANGES THE STATUS OF THE SUBJECT WELL FROM A SALT WATER DISPOSAL TO A COMMERCIAL SALT WATER DISPOSAL. CARRERA PURCHASED THE SUBJECT WELL APRIL 2016. RECORDS ATTACHED. UIC PERMIT NUMBER 1603030112

FOR COMMISSION USE ONLY

1133364

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

APR 25 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35 043 20585000
OTC PROD. UNIT NO. 205972

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

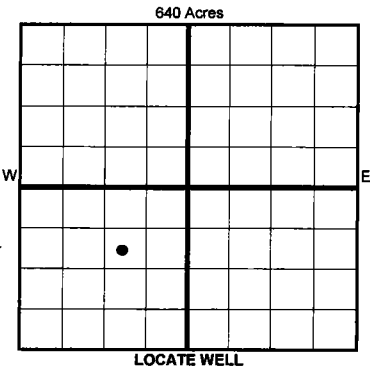
ORIGINAL
 AMENDED (Reason) Changing Status of SWD to Commercial

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 9-4-2011
DRLG FINISHED DATE 9-11-2011
DATE OF WELL COMPLETION 10-21-2011
1st PROD DATE
RECOMP DATE 1-8-2016
Longitude (if known)
Latitude (if known)
OTC/OCC OPERATOR NO. 23514

COUNTY Dewey SEC 13 TWP 19N RGE 15W
LEASE NAME Fonda 1-13 SWD WELL NO. 1
SW 1/4 SW 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1408 FWL OF 1/4 SEC 1379
ELEVATIO N Derrick 1751 Ground 1741 Latitude (if known)
OPERATOR NAME Carrera Energy, LLC ADDRESS 901 Missouri
CITY Midland STATE Texas ZIP 79701



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36	K-55	1506		750	Surface
INTERMEDIATE							
PRODUCTION	5.50	17	J-55	5732		785	3914 CBL
LINER							

TOTAL DEPTH 9100

PACKER @ 4208 BRAND & TYPE Baker Hornet PLUG @ 5750 TYPE Cement PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Council Grove 451CCGV	Admire 451ADMR	Shawnee 406SHWN
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Commercial Disposal</u>	<u>Commercial Disposal</u>	<u>Commercial Disposal</u>
PERFORATED INTERVALS	<u>4278-4393</u>	<u>4394-4967</u>	<u>4968-5344</u>
ACID/VOLUME	<u>14160 gals 15% HCL</u>	<u>14160 gals 15% HCL</u>	<u>14160 gals 15% HCL</u>
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>None</u>	<u>None</u>	<u>None</u>

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Richard L. Wright SIGNATURE
Richard L. Wright NAME (PRINT OR TYPE)
4-20-2016 DATE
432 695 6970 PHONE NUMBER
901 Missouri, Midland, Texas 79701 ADDRESS
TX CITY TX STATE 79701 ZIP
rwright@carreraenergy.com EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Council Grove	4278
Admire	4394
Shawnee	4968

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? _____ yes no

Date Last log was run _____

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks: This 1002A Changes the status of the Subject well from a SWD to a Commercial SWD. Carrera purchased the Subject well April 2016. Records Attached . UIC Permit # 1603030112

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: