1 CLEVELAND 99 2 3 4 5	County: DEWE DUARTER: FROM N ES: 2 Well No: 4	(Rule 165:10 PERMIT TO I	DRILL EAST 1650 4059474322 ROBETHA P.O. BOX 2	D. FARISS	Expiration Date: 0 feet from neare C/OCC Number:	11/10/2016 st unit or lease boundary. 20475 0	
SPOT LOCATION: N2 NE NW NE FEET FROM Q SECTION LINE Lease Name: FARISS Operator JMA ENERGY COMPANY LLC Name: JMA ENERGY COMPANY LLC 1021 NW GRAND BLVD OKLAHOMA CITY, OK 73118-60 Name D 1 CLEVELAND 9: 2 3 4 5	County: DEWE	Ү NORTH FROM 250 4-36Н	EAST 1650 4059474322 ROBETHA P.O. BOX 2	OT(D. FARISS			
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Name D 1 CLEVELAND 99 2 3 4 5 00102			LEEDEY		OK 7	3654	
	Depth 1240 Docation Exception O		Name 6 7 8 9 10	Increas	Dept	n	
		646949					
Pending CD Numbers:				Special	Orders:		
Total Depth: 13694 Ground Elevation: 1830	Surface C	asing: 1500	1	Depth to bas	se of Treatable Wate	r-Bearing FM: 230	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drille	d: Yes		Surface Water u	sed to Drill: No	
PIT 1 INFORMATION		A	pproved Method for di	sposal of Drilling Flui	ids:		
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED			D. One time land appli	cation (REQUIRES	S PERMIT)	PERMIT NO: 16-3124	
Chlorides Max: 8000 Average: 5000			H. SEE MEMO		·		
Is depth to top of ground water greater than 10ft below base of pit?	Y	_					
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit is located in a Hydrologically Sensitive Area.							
Category of Pit: C							
Liner not required for Category: C							
Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	36	Twp	17N	Rge	20W	County	DEWEY
Spot Location of End Point: C S2 S2 SE							
Feet From: SOUTH			1/4 Se	ction Lin	e: 3	30	
Feet From: EAST			1/4 Section Line:			320	
Depth of Deviation: 8667							
Radius of Turn: 573							
Direction: 178							
Total Length: 4127							
Measured Total Depth: 13694							
True Vertical Depth: 9240							
End Point Location from Lease,							
Unit, or Property Line: 330							

Notes:	
Category	Description
DEEP SURFACE CASING	5/9/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/9/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
LOCATION EXCEPTION - 632718	5/10/2016 - G75 - (I.O.) 36-17N-20W X96193 CLVD, OTHERS COMPL. INT. NCT 330 FNL, NCT 330 FSL, NCT 600 FEL JMA ENERGY CO., L.L.C. 11-6-2014
LOCATION EXCEPTION - 646949	5/10/2016 - G75 - EXTEND 632718 UNTIL 11-6-2016
MEMO	5/9/2016 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
SPACING - 96193	5/10/2016 - G75 - (640) 36-17N-20W EXT OTHER EXT 68764/93643 CLVD, OTHERS EST OTHER

