			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Approval Date: 05/10/2016	
PI NUMBER:	087 22047	OKLAH			Expiration Date: 11/10/2016	
aight Hole	Oil & Gas		(Rule 165:10-3-1)			
			PERMIT TO DRILL			
WELL LOCATION		e: 2W County: MCC				
SPOT LOCATION	N: NE SW SE SV	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM EAST			
			350 820			
Lease Name:	J.R. RANCH	Well No:	1-19	Well will be	350 feet from nearest unit or lease boundary.	
Operator Name:	CHARTER OAK PRODUCTIO	N CO LLC	Telephone: 4052860361		OTC/OCC Number: 21672 0	
CHARTE	ER OAK PRODUCTION CO) LLC		ID L. MURPHY		
13929 Q	QUAIL POINTE DR		123 S. HUDSON			
OKLAHC	OMA CITY, OF	K 73134-1037			01/ 70400	
			OKL	AHOMA CITY	OK 73102	
3 4 5 Spacing Orders:	WOODFORD HUNTON SYLVAN 559826 570018	7775 7830 8115 Location Exception	8 9 10 Orders:	I	ncreased Density Orders:	
	631772					
Pending CD Num	nbers:			S	Special Orders:	
Total Depth:	9500 Ground Elevatio	on: 1084 Surface	Casing: 390	Depth	to base of Treatable Water-Bearing FM: 300	
	al Jurisdiction: No	Fresh Wate	Supply Well Drilled: No		Surface Water used to Drill: Yes	
Under Federa	a sunstitution. No					
Under Federa			Approved Met	nod for disposal of Drilli	ng Fluids:	
PIT 1 INFORM				nod for disposal of Drilli n/dewater and backfillir	-	
PIT 1 INFORM	ATION				-	
PIT 1 INFORMA Type of Pit Syst Type of Mud Sy Chlorides Max:	IATION .tem: ON SITE ystem: WATER BASED 5000 Average: 3000				-	
PIT 1 INFORM/ Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top o	IATION tem: ON SITE ystem: WATER BASED 5000 Average: 3000 of ground water greater than 10ft bel	ow base of pit? Y			-	
PIT 1 INFORM/ Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of	IATION ttem: ON SITE ystem: WATER BASED 5000 Average: 3000 of ground water greater than 10ft bel f municipal water well? N	ow base of pit? Y			-	
PIT 1 INFORM/ Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Protect	IATION ttem: ON SITE ystem: WATER BASED 5000 Average: 3000 of ground water greater than 10ft bel f municipal water well? N ection Area? N				-	
PIT 1 INFORMA Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Protect Pit is not loc	IATION stem: ON SITE ystem: WATER BASED 5000 Average: 3000 of ground water greater than 10ft bel f municipal water well? N sction Area? N cated in a Hydrologically Sensitive Ar				-	
PIT 1 INFORM/ Type of Pit Syst Type of Mud Sy Chlorides Max: : Is depth to top of Within 1 mile of Wellhead Protec Pit is not loc Category of Pit	IATION ttem: ON SITE ystem: WATER BASED 5000 Average: 3000 of ground water greater than 10ft bel f municipal water well? N action Area? N cated in a Hydrologically Sensitive Ar it: 2				-	
PIT 1 INFORM/ Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Protec Pit is not loc Category of Pit	IATION ttem: ON SITE ystem: WATER BASED 5000 Average: 3000 of ground water greater than 10ft bell f municipal water well? N ection Area? N cated in a Hydrologically Sensitive Ar it: 2 ired for Category: 2				-	

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	4/29/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING - 559826	4/29/2016 - G75 - (80) SW4 19-6N-2W SU NW/SE VAC 62546 VIOL SW4 VAC 227440 DEESS, OTHERS SW4 EXT 189060 DEESS, HNTN, VIOL, OTHERS EXT 126694 BRMD2 (VAC BY 631772) EST PVUNC, WDFD, SLVN
SPACING - 570018	4/29/2016 - G75 - ((80) SW4 19-6N-2W AMD 559826 DEESS, HNTN, VIOL TO LD UNITS
SPACING - 631772	4/29/2016 - G75 - (80) SW4 19-6N-2W AMD 559826 PVUNC, WDFD, SLVN, OTHERS TO LD UNITS VAC 32156 HNTN S2 SW4 VAC 559826 BRMD2

	M & M L 520 "E" stre	Location Plat and Surveying, Inc. et NW. Ardmore, OK. 73401 obile 580-221-4999 Fax 580-226	APT 087-22047
Company Name:	Charter Oak Production Con	pany Lease Name: J.R.	
Section <u>19</u>	Township <u>6 North</u>	-	<u>McClain</u> Oklahoma
Primary Location Alternate # 1 Alternate # 2	350' FSL - 770' FEL of SW/4 350' FSL - 820' FEL of SW/4	Elevation Good Locatio 1087' Yes 1084' Yes	m? Topography Location fell in sloped pasture with scattered brush, 60' west of powerline.
Lot 1			
Lot 2			
		······································	Scale: 1" = 1000'
Lot 3			Invoice # 14419 Date 10/6/14
	(2290')		Location NAD 83 Surface Location Latitude: 34.97258° Longitude: 97.45306° Alternate Latitude: 34.97258°
Lot 4	50'		Longitude: 97.45322°
1791'-	350'		Best Accessibility to Location From the South

From the Jct. of I-35 and S.H. #74, go 1 mile Southwest on S.H. #74, then 3.7 miles West on S.H. #24 to the Southeast corner of the Southwest Quarter of Section 19. Distance & Direction From _ Highway or Town -

<u>SWeston</u> CERTIFICATE: I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Acation was surveyed and staked on the ground as There read shown. SURVE 10/10/14 D. Harry McClintick, R.P.L.S. # 1367, CA # 3093 66 1367 Orthanover This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy. The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.