Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151225770001

Completion Report

Spud Date: December 16, 2004

OTC Prod. Unit No.: 151-115082

Drilling Finished Date: December 25, 2004

1st Prod Date: February 01, 2005

Amended

Completion Date: February 11, 2005

Amend Reason: RE-CLASSIFY AS A GAS WELL

Recomplete Date: March 05, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: R J 1-29

Purchaser/Measurer:

Location: WOODS 29 24N 15W
C SE SE
660 FSL 660 FEL of 1/4 SEC
Derrick Elevation: 1450 Ground Elevation: 1438

First Sales Date: 12/01/2005

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
497790

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1040		410	SURFACE
PRODUCTION	4 1/2	11.6	J-55	6975		375	4700

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2016	CHESTER LIME-MISSISSIPPI LIME	2		73	36500	5	ARTIFICIAL LIFT			170

Completion and Test Data by Producing Formation

Formation Name: CHESTER LIME Code: 354CRLM Class: GAS

Spacing Orders	
Order No	**Unit Size**
260760	640

Perforated Intervals	
From	**To**
6348	6552

Acid Volumes
2,000 GALLONS 15% HCL

Fracture Treatments
5,000 BSW, 63M POUNDS 20/40

Formation Name: MISSISSIPPI LIME Code: 351MSSLM Class: GAS

Spacing Orders	
Order No	**Unit Size**
260760	640

Perforated Intervals	
From	**To**
6646	6782

Acid Volumes
2,000 GALLONS 15% HCL

Fracture Treatments
9,400 BSW, 107M POUNDS 90/40

Formation Name: CHESTER LIME-MISSISSIPPI LIME Code: Class: GAS

Formation	Top
BASE HEEBNER	4850
ENDICOTT	4856
TORONTO	4958
BASE AVANT	5581
COTTAGE GROVE	5656
HOGSHOOTER	5758
OSWEGO	5974
VERDIGRIS	6134
RED FORK	6278
CHESTER LIME	6317
MISSISSIPPI LIME	6626

Were open hole logs run? Yes
Date last log run: December 24, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - COMMINGLED ORDER 506659

FOR COMMISSION USE ONLY

1133341

Status: Accepted

API NO. 35-151-22577 01
OTC PROD. UNIT NO. 151-115082

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED 166424
APR 22 2016
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

[ ] ORIGINAL
[X] AMENDED
Reason Amended Reclassify as a Gas Well

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE	12/16/2004
DRLG FINISHED DATE	12/25/2004
DATE OF WELL COMPLETION	2/11/2005
1ST PROD DATE	2/1/2005
RECOMP DATE	3-5-16

COUNTY	WOODS	SEC	29	TWP	24N	RGE	15W
LEASE NAME	R J	WELL NO	1-29				
SHL	1/4 C 1/4 SE 1/4 SE 1/4	FSL	660	FEL OF 1/4 SEC	660		
ELEVATION	Derrick Fl 1,450 Ground 1,438	Latitude (if Known)		Longitude (if Known)			
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.	OTC/OCC OPERATOR NO.	17441				
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73154		

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

[ ]	SINGLE ZONE	
[ ]	MULTIPLE ZONE Application Date	
[X]	COMMINGLED Order No.	506659
LOCATION EXCEPTION ORDER NO.		497790
INCREASED DENSITY ORDER NO.		N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	1,040		410	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6#	J-55	6,975		375	4,700
LINER							

PACKER @ N/A BRAND & TYPE ____ PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____
PACKER @ ____ BRAND & TYPE ____ PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____

TOTAL DEPTH 6,975

COMPLETION & TEST DATA BY PRODUCING FORMATION

354CRLM / 351MSSLM

FORMATION	CHESTER LIME	MISSISSIPPI LIME
SPACING & SPACING ORDER NUMBER	640 260760	640 260760
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	GAS	GAS
PERFORATED INTERVALS	6348-6552	6646-6782
ACID/VOLUME	2000 GAL 15% HCL	2000 GAL 15% HCL
FRACTURE TREATMEMT (Fluids/Prop Amounts)	5000 BSW 63M-LB 20/40	9400 BSW 107M-LB 90/40

AS SUBMITTED

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
[X] OR Oil Allowable (165:10-13-3) 1st Sales Date 12/1/2005

INITIAL TEST DATA

INITIAL TEST DATE	3/5/2016
OIL-BBL/DAY	2
OIL-GRAVITY (API)	
GAS-MCF/DAY	73
GAS-OIL RATIO CU FT/BBL	36,500
WATER-BBL/DAY	5
PUMPING OR FLOWING	ARTIFICIAL LIFT
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	170

Commingled the Chester Lime & Mississippi Lime

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
JP Powell	JP POWELL, SR. REGULATORY ANALYST	4/19/2016	405-848-8000

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
P.O. BOX 18496	OKLAHOMA CITY	OK	73154	jp.powell@chk.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME R J WELL NO. 1-29

NAMES OF FORMATIONS	TOP
BASE HEEBNER	4,850
ENDICOTT	4,856
TORONTO	4,958
B/AVANT	5,581
COTTAGE GROVE	5,656
HOGSHOOTER	5,758
OSWEGO	5,974
VERDIGRIS	6,134
RED FORK	6,278
CHESTER LIME	6,317
MISSISSIPPI LIME	6,626

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 12/24/2004

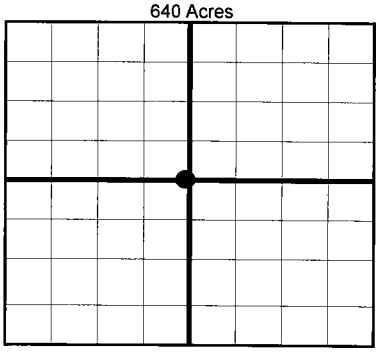
Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain.

Other remarks:

640 Acres

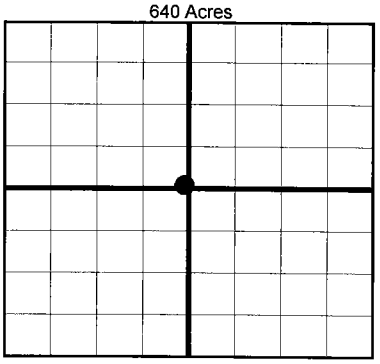


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

01

5/1/16

API NO.	35-151-22577
OTC PROD. UNIT NO.	151-115082

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:
Attach copy of original 1002A if recompletion or reentry.

A: 119188 S

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED 156424

Form 1002A
Rev. 2009

APR 2 2 2016

1016EZ

OKLAHOMA CORPORATION COMMISSION

[ ] ORIGINAL
[X] AMENDED
Reason Amended: Reclassify as a Gas Well

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

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DRLG FINISHED DATE	12/25/2004
DATE OF WELL COMPLETION	2/11/2005
1ST PROD DATE	2/1/2005
RECOMP DATE	3-5-16
Longitude (if Known)	

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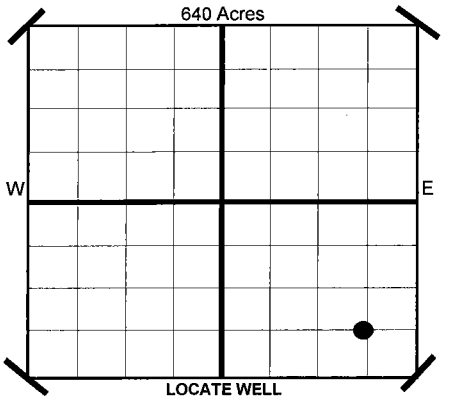
ADDRESS	P.O. BOX 18496				
CITY	OKLAHOMA CITY	STATE OK	ZIP	73154	



COMPLETION TYPE

	SINGLE ZONE	
	MULTIPLE ZONE Application Date	
X	COMMINGLED Order No.	506659
	LOCATION EXCEPTION ORDER NO.	497790
	INCREASED DENSITY ORDER NO.	N/A

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PACKER @ ____ BRAND & TYPE ____ PLUG @ ____ TYPE ____ PLUG @ ____ TYPE ____

COMPLETION & TEST DATA BY PRODUCING FORMATION

~~354CRLM~~ ~~351MSSLM~~ 999CRMP

FORMATION	CHESTER LIME	MISSISSIPPI LIME				
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PERFORATED INTERVALS	6348-6552	6646-6782				
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AS SUBMITTED

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
[X] OR 1st Sales Date ~~12/1/2005~~ 3/5/16
Oil Allowable (165:10-13-3)

SCANNED

INITIAL TEST DATA

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OIL-GRAVITY (API)						
GAS-MCF/DAY	73					
GAS-OIL RATIO CU FT/BBL	36,500		Commingled the Chester Lime & Mississippi Lime			
WATER-BBL/DAY	5					
PUMPING OR FLOWING	ARTIFICIAL LIFT					
INITIAL SHUT-IN PRESSURE		XMT				
CHOKE SIZE	1					
FLOW TUBING PRESSURE	170					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

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ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
P.O. BOX 18496	OKLAHOMA CITY	OK	73154	jp.powell@chk.com

E2

Form 1004