Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003231590001

Completion Report

Spud Date: February 18, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 2015

1st Prod Date:

Completion Date: April 11, 2016

Drill Type: **HORIZONTAL HOLE**

Well Name: KRAUS 15-27-11 2H

Purchaser/Measurer:

First Sales Date:

Location: ALFALFA 15 27N 11W
SW SE SE SW
159 FSL 2047 FWL of 1/4 SEC
Derrick Elevation: 1208 Ground Elevation: 1186

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
627519

Increased Density
Order No
627517

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	250		200	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1205		320	SURFACE
PRODUCTION	7	26	P-110	5590		260	2468

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110EC	4729	0	600	5372	10101

Total Depth: 10101

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: N/A Code: Class: TA

Formation	Top
MISSISSIPPIAN	5253

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

WAITING ON COMPLETION

Lateral Holes

Sec: 15 TWP: 27N RGE: 11W County: ALFALFA

NE NE NE NW

189 FNL 2634 FWL of 1/4 SEC

Depth of Deviation: 4930 Radius of Turn: 339 Direction: 358 Total Length: 4848

Measured Total Depth: 10101 True Vertical Depth: 5269 End Pt. Location From Release, Unit or Property Line: 189

FOR COMMISSION USE ONLY

1133187

Status: Accepted

API NO.	35-003-23159
OTC PROD. UNIT NO.	N/A

01

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

RECEIVED
APR 11 2016
OKLAHOMA CORPORATION COMMISSION

[X] ORIGINAL
[ ] AMENDED
Reason Amended

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

SPUD DATE	2/18/2015
DRLG FINISHED DATE	3/11/2015
DATE OF WELL COMPLETION	4-11-16 Date 1003A Approved
1ST PROD DATE	N/A
RECOMP DATE	
Longitude (if Known)	

640 Acres

W E

LOCATE WELL

COUNTY	ALFALFA	SEC 15	TWP 27N	RGE 11W	
LEASE NAME	KRAUS 15-27-11		WELL NO	2H	
SHL	SW 1/4 SE 1/4 SE 1/4 SW 1/4	FSL 159	FWL OF 1/4 SEC	2,047	
ELEVATION	Derrick Fl 1,208 Ground 1,186	Latitude (if Known)			
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.		OTC/OCC OPERATOR NO.	17441	
ADDRESS	P.O. BOX 18496				
CITY	OKLAHOMA CITY	STATE OK	ZIP 73154		

COMPLETION TYPE

[ ]	SINGLE ZONE
[ ]	MULTIPLE ZONE Application Date
[ ]	COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.	627519 (INTERIM)
INCREASED DENSITY ORDER NO.	627517

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	250		200	SURFACE
INTERMEDIATE	9 5/8"	36#	J-55	1,205		320	SURFACE
PRODUCTION	7"	26#	P-110	5,590		260	2,468
LINER	4 1/2"	11.6#	P-110EC	5,372-10,101		600	5,372

TOTAL DEPTH 10,101

PACKER @ N/A BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Temporarily Abandoned					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMEMT (Fluids/Prop Amounts)						

AS SUBMITTED

[ ] Minimum Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	N/A					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Sara Everett	Sara Everett, Regulatory Analyst	4/7/2016	405-848-8000

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
P.O. BOX 18496	OKLAHOMA CITY	OK	73154	sara.everett@chk.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME KRAUS 15-27-11 WELL NO. 2H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	5,253

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes _X_ no

Date Last log was run N/A

Was CO_2 encountered? ___ yes _X_ no at what depths?

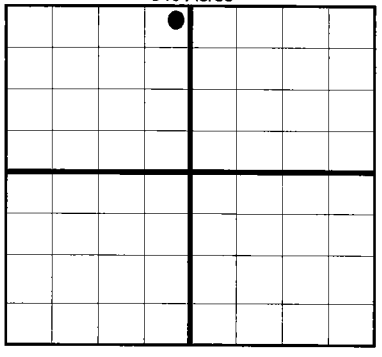
Was H_2S encountered? ___ yes _X_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _X_ no

If yes, briefly explain.

Other remarks: *WAITING ON COMPLETION

640 Acres

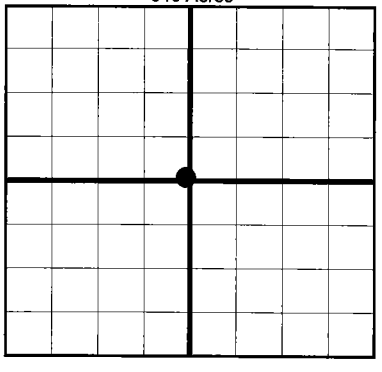


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 15	TWP 27N	RGE 11W	COUNTY ALFALFA		
Spot Location NE 1/4 NE 1/4 NE 1/4 NW 1/4				Feet From 1/4 Sec Lines FNL 189	FWL 2,634
Depth of Deviation 4,930	Radius of Turn 339		Direction 358	Total Length 4,848	
Measured Total Depth 10,101	True Vertical Depth 5,269		BHL From Lease, Unit, or Property Line: 189		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		