Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003231270000

**Completion Report**

Spud Date: January 19, 2015

OTC Prod. Unit No.: 003-216360

Drilling Finished Date: February 04, 2015

1st Prod Date: July 25, 2016

Completion Date: July 26, 2015

**Drill Type:** **HORIZONTAL HOLE**

Well Name: FELLERS 2711 1-3HM

Purchaser/Measurer: TARGA

Location: ALFALFA 1 27N 11W
SW SW SE SE
198 FSL 1013 FEL of 1/4 SEC
Derrick Elevation: 1172 Ground Elevation: 1191

First Sales Date: 7/29/2015

Operator: EAGLE EXPLORATION PRODUCTION LLC 23413

6100 S YALE AVE STE 700
TULSA, OK 74136-1935

| Completion Type | |
|---|---|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| 634531 |

| Increased Density |
|---|
| Order No |
| 634530 |

**Casing and Cement**

| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
|---|---|---|---|---|---|---|---|
| CONDUCTOR | 20" | | | 40 | | 7 | SURFACE |
| SURFACE | 13.375" | 48 | H-40, STC | 427 | | 305 | SURFACE |
| SURFACE | 9.625" | 36 | J-55, STC | 1019 | | 270 | SURFACE |
| INTERMEDIATE | 7" | 26 | N-80, LTC | 5625 | | 240 | 2052 |

**Liner**

| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
|---|---|---|---|---|---|---|---|---|
| LINER | 4.5" | 11.6 | M-80, LTC | 4516 | 0 | 415 | 5277 | 9793 |

**Total Depth: 9793**

| Packer | |
|---|---|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---|---|
| Depth | Plug Type |
| There are no Plug records to display. | |

## Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|---|---|---|---|---|---|---|---|---|---|---|
| Jul 30, 2015 | MISSISSIPPI LIME | 436 | 35.2 | 1170 | 2683 | 743 | FLOWING | 850 | 30/64 | 582 |

## Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME  Code: 351MSSLM  Class: OIL

| Spacing Orders | |
|---|---|
| Order No | Unit Size |
| 603593 | 640 |

| Perforated Intervals | |
|---|---|
| From | To |
| 5548 | 9720 |

| Acid Volumes |
|---|
| 5878 BBLS |

| Fracture Treatments |
|---|
| 47,180 BBLS SLICKWATER<br>500,640# SAND |

| Formation | Top |
|---|---|
| MISS LIME | 5210 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

## Lateral Holes

Sec: 1 TWP: 27N RGE: 11W County: ALFALFA

NE NE NW NE

117 FNL 1352 FEL of 1/4 SEC

Depth of Deviation: 4346 Radius of Turn: 1202 Direction: 355 Total Length: 4245

Measured Total Depth: 9793 True Vertical Depth: 5117 End Pt. Location From Release, Unit or Property Line: 117

## FOR COMMISSION USE ONLY

1133134

Status: Accepted