Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35129240640000

OTC Prod. Unit No.: 129-216932

Completion Report

Spud Date: October 16, 2015

Drilling Finished Date: November 05, 2015

1st Prod Date: December 05, 2015

Completion Date: December 05, 2015

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING LLC

First Sales Date: 12/05/2015

Drill Type: HORIZONTAL HOLE

Well Name: WHEELER LEGACY 2H-17

Location: ROGER MILLS 17 15N 26W NE NW NW NE 165 FNL 2306 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 2400

Operator: LE NORMAN OPERATING LLC 22738

4700 GAILLARDIA PKWY STE 200 OKLAHOMA CITY, OK 73142-1839

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	645756	645707
Commingled		

Casing and Cement Туре Size Weight Grade Feet PSI SAX Top of CMT SURFACE SURFACE 9 5/8 36# J-55 1512 830 INTERMEDIATE P-110 7 26# 9608 550 2116 PRODUCTION 4 1/2 15.0# & 13 P-110 4735 15032 1150 Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display.

Total Depth: 15041

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

				Initial Test	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gra (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2016	CLEVELAND	20 53		7 561	28050	263	FLOWING		64/64	240
		Cor	npletion	and Test Data b	y Producing F	ormation				
	Formation Name: CLEV	ELAND		Code: 40	5CLVD	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size			From To							
135	135140 640			10425		14938				
164197 640		`								
	Acid Volumes				Fracture Tre	atments				
190 BBLS 15% FE ACID			3,162,300 #'S 40/70 WHITE SAND 65,455 BBLS SLICK WATER & 15# LINER GEL							
			_							
Formation		Т	ор	W	/ere open hole l	oas run? No				

Formation	Тор	Were open hole logs run? No
HOGSHOOTER	9760	Date last log run:
CHECKERBOARD	9965	Were unusual drilling circumstances encountered? No
CLEVELAND	10296	Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERARTORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 15N RGE: 26W County: ROGER MILLS

SE SW SW SE

168 FSL 1998 FEL of 1/4 SEC

Depth of Deviation: 9755 Radius of Turn: 670 Direction: 180 Total Length: 4616

Measured Total Depth: 15041 True Vertical Depth: 10299 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

February 10, 2016

1132119

