

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245190000

Completion Report

Spud Date: January 23, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 03, 2015

1st Prod Date: May 28, 2015

Completion Date: May 15, 2015

Drill Type: HORIZONTAL HOLE

Well Name: DORA 1-21H

Purchaser/Measurer: UNIMARK

Location: HUGHES 22 7N 10E
NW NW NW NW
317 FNL 315 FWL of 1/4 SEC
Derrick Elevation: 869 Ground Elevation: 850

First Sales Date: 5/28/2015

Operator: PETROQUEST ENERGY LLC 21466

400 E KALISTE SALOOM RD STE 6000
LAFAYETTE, LA 70508-8523

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
641828	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11.75			605		500	SURFACE
INTERMEDIATE	8.625	32	J-55	4368		285	2245
PRODUCTION	4.5	11.6	XP-110	10358	6000	1325	7472

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10176	FRAC SUB

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2015	WOODFORD			966		2196	FLOWING		FULL	140

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
636326	640			5316			10116			
Acid Volumes				Fracture Treatments						
62614 GALS				6,092,786 GALS SLICKWATER						
				3,263,000 TOTAL SAND						

Formation	Top
WAPANUCKA	3837
CROMWELL	4172
CANEY	4620
MAYES	4842
WOODFORD	5052

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 21 TWP: 7N RGE: 10E County: HUGHES
SW SE SE SE
1 FSL 578 FEL of 1/4 SEC
Depth of Deviation: 5052 Radius of Turn: 801 Direction: 182 Total Length: 4800
Measured Total Depth: 10378 True Vertical Depth: 4834 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY
Status: Accepted
1129717

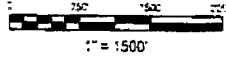
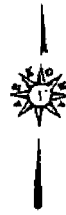


Well Location Plat

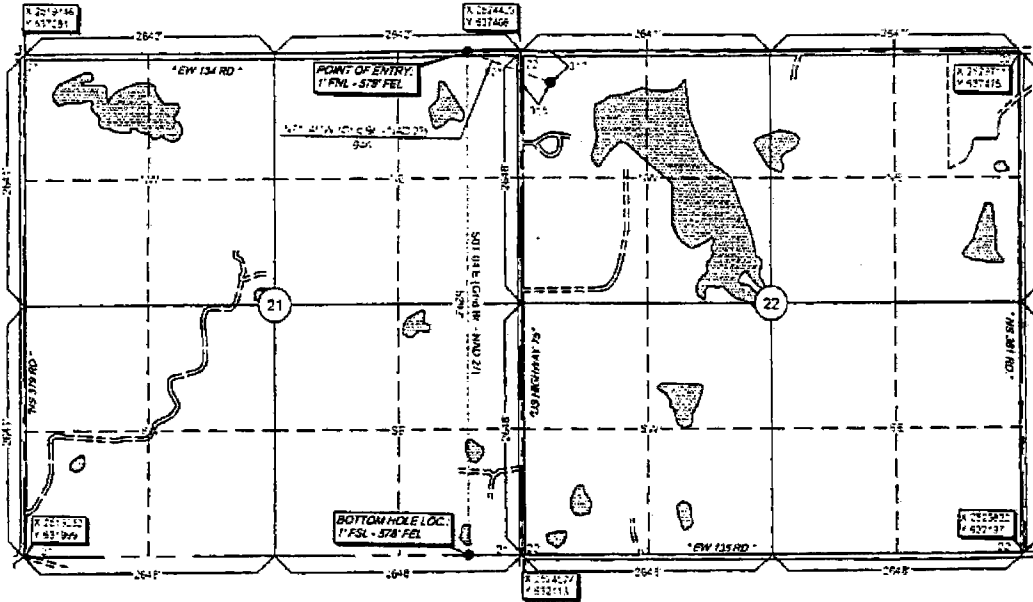
S.H.L. Sec. 22-7N-10E I.M.
B.H.L. Sec. 21-7N-10E I.M.

Operator: PETROQUEST ENERGY, LLC
Lease Name and No.: DORA 1-21H
Footage: 317' FNL - 315' FWL GR ELEVATION: 850' Good Site? YES
Section 22 Township: 7N Range 10E I.M.
County: Hughes State of Oklahoma
Alternate Loc: N/A
Terrain at Loc: Stake fell in terraced pasture.

Accessibility: From the North.
Directions: From the junction of US Highway 270 and US Highway 75 in Homtown, OK go 1.0 miles South on US Highway 75 to the Northwest corner Section 22-7N-10E



GPS DATUM
NAD - 27
OK SOUTH ZONE



Surface Hole Loc.:
Lat 35°04'17.26"N
Lon 96°14'46.68"W
X: 2524750
Y: 637095

Point of Entry:
Lat: 35°04'20.36"N
Lon: 96°14'57.42"W
X: 2523851
Y: 637393

Bottom Hole Loc.:
Lat: 35°03'28.02"N
Lon: 96°14'57.34"W
X: 2523949
Y: 632102

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further does NOT represent a true Boundary Survey

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

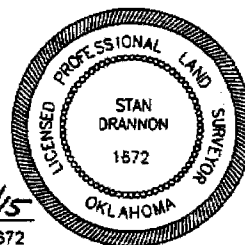
Certificate of Authorization No. 5348
Expires June 30, 2018
Invoice # 4395-C

Date Staked: 03/05/14 By: L.M.
Date Drawn: 10/16/14 By: J.H.
Revise Footage: 10/31/14 By: R.M.
Revise Footage: 01/14/15 By: T.S.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Stan Drannon 11/14/15
STAN DRANNON OK LPLS 1572



9/1/15

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0063245190000

Completion Report

Spud Date: January 23, 2015

OTC Prod. Unit No.: 063-216126

Drilling Finished Date: March 03, 2015

A: 216126 I

1st Prod Date: May 28, 2015

Completion Date: May 15, 2015

Drill Type: HORIZONTAL HOLE

BHL: 21-07N-10E

Well Name: DORA 1-21H

Purchaser/Measurer: UNIMARK

Location: HUGHES 22 7N 10E (5C)
NW NW NW NW
317 FNL 315 FWL of 1/4 SEC
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Plug	
Depth	Plug Type
10176	FRAC SUB

6/3/15

319WDFD

1

XMT-shale

August 18, 2015

1 of 2

EZ

DR