

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063245090000

Completion Report

Spud Date: December 20, 2014

OTC Prod. Unit No.:

Drilling Finished Date: December 28, 2014

1st Prod Date: March 21, 2015

Completion Date: March 21, 2015

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOUVRE 15-3H

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: HUGHES 10 7N 8E
SW SW SE SW
200 FSL 1500 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 864

First Sales Date: 3/21/2015

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	635780
	641174

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J55	703	1050	375	SURFACE
PRODUCTION	5 1/2"	20#	P110	9219	2300	2000	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9226

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2015	WOODFORD	94	34	731	7777	1470	GAS LIFT			

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
634831		640		4287			9124			
Acid Volumes				Fracture Treatments						
258 BBLS				134,851 BBLS FLUID, 3,349,800# SAND						

Formation	Top
UNION VALLEY	3372
1ST GR SPIKE	3666
CANEY	3789
WOODFORD	4079

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 15 TWP: 7N RGE: 8E County: HUGHES
SW SW SE SW
149 FSL 1649 FWL of 1/4 SEC
Depth of Deviation: 3375 Radius of Turn: 4194 Direction: 178 Total Length: 5032
Measured Total Depth: 9226 True Vertical Depth: 4141 End Pt. Location From Release, Unit or Property Line: 149

FOR COMMISSION USE ONLY
Status: Accepted
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