

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047248830001

Completion Report

Spud Date: June 21, 2014

OTC Prod. Unit No.: 047-213808

Drilling Finished Date: July 12, 2014

1st Prod Date: August 30, 2014

Amended

Completion Date: August 30, 2014

Amend Reason: OCC CORRECTION FOR SURFACE LOCATION & LOC. EXP.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NILES 2408 2-2H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

First Sales Date: 08/30/2014

Location: GARFIELD 11 24N 8W
NE NE NW NE
225 FNL 1390 FEL of 1/4 SEC
Latitude: 36.578879 Longitude: -98.019483
Derrick Elevation: 1206 Ground Elevation: 1186

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	628430		627266	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	823		390	SURFACE
PRODUCTION	7	26	P-110	6392		400	2875

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4816	0	0	6115	10931

Total Depth: 10931

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2014	MISSISSIPPIAN	73	40.5	2590	35479	633	PUMPING	50	0/64	1780

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
626251		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
15000 GAL 15% HCL ACID				49240 BBLS TOTAL FLUID; 825000# TOTAL PROP					

Formation	Top
MISSISSIPPIAN	6117

Were open hole logs run? Yes

Date last log run: July 10, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NO PERFS. OPEN HOLE COMPLETION 6392 TO 10931 TD. NO CEMENT BEHIND 4 1/2" LINER. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 2 TWP: 24N RGE: 8W County: GARFIELD NW NE NW NE 152 FNL 1957 FEL of 1/4 SEC Depth of Deviation: 4916 Radius of Turn: 902 Direction: 4 Total Length: 4389 Measured Total Depth: 10931 True Vertical Depth: 5855 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY
Status: Accepted
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