PI NUMBER: 117 23653 aight Hole Oil & Gas	OKLAHOMA C		/ISION	Approval Date: 03/30/2015 Expiration Date: 09/30/2015	
	PERM	IIT TO DRILL			
WELL LOCATION: Sec: 21 Twp: 21N Rge:					
SPOT LOCATION: C SW NE NW	FEET FROM QUARTER: FROM NORTH SECTION LINES:				
Lease Name: HELVY	990 Well No: 1-21	1650	Well will be	330 feet from nearest unit or lease boundary.	
	Well NO. 1-21		wen win be	550 reet nom nearest unit of rease boundary.	
Operator TARKA ENERGY LLC Name:	Tele	phone: 5804709230		OTC/OCC Number: 23529 0	
TARKA ENERGY LLC		CY	RSTAL JEAN HEL	LVY & CLAYTON HELVY	
PO BOX 190			41851 SOUTH 353 ROAD		
DUNCAN, OK	73534-0190		WNEE	OK 74058	
		177			
Name1CLEVELAND2BIG LIME3OSWEGO4PRUE5SKINNER	Depth 2706 2871 2924 3045 3111	6 Rf 7 Mi 8 W 9 Si	I <b>IITE</b> ED FORK SSISSIPPIAN OODFORD MPSON DOLOMITE ILCOX	Depth 3217 3425 3575 3632 3638	
Spacing Orders: No Spacing	Location Exception Orders:		I	Increased Density Orders:	
Pending CD Numbers:				Special Orders:	
Total Depth: 3791 Ground Elevation:	902 Surface Casing	j: 260	Dept	n to base of Treatable Water-Bearing FM: 210	
Under Federal Jurisdiction: No	Fresh Water Supply V	Vell Drilled: No		Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Me	thod for disposal of Drilli	ing Fluids:	
Type of Pit System: ON SITE		A. Evaporati	on/dewater and backfillin	ng of reserve pit.	
Type of Mud System: WATER BASED					
Chlorides Max: 3000 Average: 2000					
Is depth to top of ground water greater than 10ft below. Within 1 mile of municipal water well? N	v base of pit? Y				
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Are	a.				
Category of Pit: 2					
Liner not required for Category: 2					
Pit Location is BED AQUIFER					

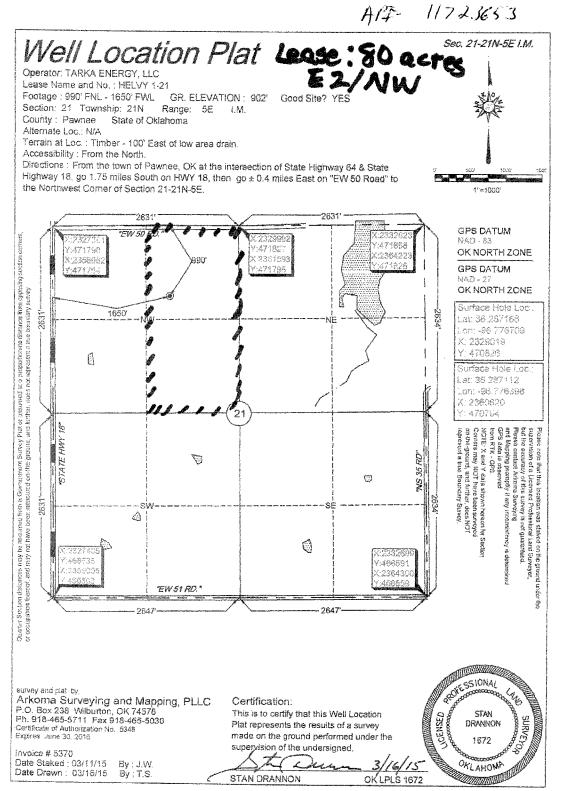
Notes:

FRAC FOCUS

## Description

3/26/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM 3/26/2015 - G64 - FORMATIONS UNSPACED; 80 ACRE LEASE (E2 NE4)

SPACING



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