Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35085212290000

2. OTC Prod. Unit No.: 35085215003

3. Date of Application: January 21, 2015

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)

OTC/OCC No.

D. Downhole Multiple Choke Assembly (165: 10-3-37)

3186

5. Operator Information

CONTINENTAL RESOURCES INC

PO BOX 269000

20 N BROADWAY AVE

627217

OKLAHOMA CITY, OK 73126-9000

Phone 4052349000

Email robert.sandbo@cir.com

Phone 4052349000

6. Lease Name/Well No. FLANAGAN 1-26-35XH

7. Location within Sec. (1/4 1/4 1/4) NE NW NW NW Sec. 26 Twp. 6S Rge. 1W County LOVE

8. The Following Facts are Submitted

Name of common source of supply WOODFORD Top and bottom of pay section (perforations) 11525 - 14310

Type of production (oil or gas)
Oil Method of production (flowing or art. lift) FLOWING

Latest test data by zone (oil, gas, and water) 35.1 OIL/BBL Wellhead or bottomhole pressure 1600

DAY; 70 GAS/MCF DAY; WATER 1625 BBLS/DAY

Spacing Order

Order Number Unit Size

626106 MU

640

Increased Density				
Order Number	Unit Size			

Location Exception				
Order Number	Unit Size			
627854				

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	lame of common source of supply		ODFORD Top and bottom of pay section (perforations)		16660 - 21474	
Гуре of production (oil or g		Oil	Method of production (,	FLOWING	
Latest test data by zone (oil	l, gas, and water)	12/17/14; OIL 35.1 BBLS/DAY; GAS 70 MCF/DAY; WATER 1625 BBLS/DAY; CHOKE 64/64	Wellhead or bottomhole	e pressure	1600	
Spacing Order		Increase	Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size	
626106	MU		•	627854		
627217	640				•	
Name of common source of		MISSISSIPPIAN	Top and bottom of pay	. ,	10710 - 11445	
Type of production (oil or g	as)	Oil	Method of production (flowing or art. lift)	FLOWING	
Latest test data by zone (oil	I, gas, and water)	OIL 35.1 BBLS/DAY; 70 GAS MCF/DAY; WATER 1625 BBLS/DAY	Wellhead or bottomhole	e pressure	1600	
Spacing Ord	er	Increase	sed Density Location		n Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size	
626106	MU			627854		
Name of common source of	f supply	MISSISSIPPIAN	Top and bottom of pay	section (perforations)	14499 - 16293	
Type of production (oil or gas)		Oil	Method of production (flowing or art. lift) FLOWING			
Latest test data by zone (oil		12/17/14; OIL 35.1 BBLS/DAY; 70 GAS MCF/DAY; WATER 1625 BBLS/DAY; CHOKE 64/64	Wellhead or bottomhole		1600	
Spacing Order		Increase	Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size	
626106	MU			627854		

11. Classification of well (see OAC 165:10-13-2): Oil

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12. Attach the Folowing:

A. Correlation log section (porosity, resistivity, or gamma ray B. Diagrammatic sketch of the proposed completion of the w C. Plat showing the location of all wells within 1/2 mile product. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Rep	vell. ucing from the zones listed above.							
E. If 4A, 4B, or 4D above, and size of units under 8G above	are not the same, have the different allocations been addressed?	X Yes No						
herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.								
Alicia G. McKay, (alicia.mckay@clr.com)	Regulatory Compliance Specialist	4052349487						
Signature	Title	Phone (AC/NO)						

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