

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 119 24334 A

Approval Date: 03/06/2015

Expiration Date: 09/06/2015

Horizontal Hole Oil & Gas

Amend reason: REMOVE INCREASED DENSITY ORDER

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 18N Rge: 1W

County: PAYNE

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 238 682

Lease Name: CAPONE 35-19N-1W

Well No: 1WH

Well will be 238 feet from nearest unit or lease boundary.

Operator Name: AMERICAN ENERGY-WOODFORD LLC

Telephone: 4056085540; 4054188

OTC/OCC Number: 23358 0

AMERICAN ENERGY-WOODFORD LLC  
PO BOX 18756  
OKLAHOMA CITY, OK 73154-0756

RICHARD JR & LISA CAPONE  
1915 S. DEVON LEA  
STILLWATER OK 74074

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	5077	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 603006

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201500621

Special Orders:

Total Depth: 10000

Ground Elevation: 1009

**Surface Casing: 520**

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 15-29528

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



# HORIZONTAL HOLE 1

Sec 35 Twp 19N Rge 1W County PAYNE

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 650

Depth of Deviation: 4421

Radius of Turn: 700

Direction: 358

Total Length: 4480

Measured Total Depth: 10000

True Vertical Depth: 5121

End Point Location from Lease,

Unit, or Property Line: 165

## Notes:

### Category

### Description

PENDING CD - 201500621

3/5/2015 - G76 - (I.O.) 35-19N-1W  
X603006 WDFD, OTHERS  
COMPL. INT. NCT 165 FNL, NCT 165 FSL, NCT 330 FWL  
NO OP. NAMED  
REC. 3/3/2015 (NORRIS)

SPACING - 603006

2/6/2015 - G76 - (640/160) 35-19N-1W  
VAC OTHERS  
(160) EST OTHERS  
(640)(HOR) EST WDFD, OTHERS  
POE TO BHL NCT 330' FB  
(SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH  
PRODUCING NON-HORIZONTAL SPACING UNITS)

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119 24334 CAPONE 35-19N-1W 1WH