PI NUMBER: 153 23568 aight Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISS NSERVATION DIVISIO D. BOX 52000 CITY, OK 73152-2000 le 165:10-3-1)	N Appro	oval Date: 03/17/2015 ation Date: 09/17/2015	
	PER	MIT TO DRILL			
WELL LOCATION: Sec: 05 Twp: 20N Rge: 20V	County: WOODWAR	RD			
SPOT LOCATION: NE NW SW NE	FEET FROM QUARTER: FROM NOR	TH FROM EAST			
	SECTION LINES: 1453	1987			
Lease Name: O.R. HARRISON	Well No: 5		Well will be 1453 feet	from nearest unit or lease boundary.	
Operator DANICK OPERATING USA INC Name:	Te	elephone: 2148272222	OTC/OCC	Number: 23273 0	
DANICK OPERATING USA INC 5005 LYNDON B JOHNSON FWY STE 1	350	PERSIMI P.O. BO	MON CREEK LLC		
DALLAS, TX 75244-6150					
		OKLAHO	MA CITY	OK 73172	
1 MORROW 2 3 4 5	8900	6 7 8 9 10			
Spacing Orders: 73250	Location Exception Orders: Increased Density Orders:		ity Orders:		
Pending CD Numbers: 201501401			Special Orders:	<u>.</u>	
Total Depth: 9500 Ground Elevation: 213	8 Surface Casi	ng: 850	Depth to base of Tre	atable Water-Bearing FM: 450	
Under Federal Jurisdiction: No	Fresh Water Suppl	y Well Drilled: No	Sur	Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:		
Type of Pit System: ON SITE		A. Evaporation/dewa	ater and backfilling of reserve pi	t.	
Type of Mud System: WATER BASED					
Chlorides Max: 12000 Average: 8000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 15-2 H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER		
Is depth to top of ground water greater than 10ft below bas	e of pit? Y		LUPTI, NOTET DISTRICT PR	ION TO TESTING SOIL FIT LINER	
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: 1B					
Liner required for Category: 1B					
Pit Location is BED AQUIFER					

Notes:

Category	Description
DEEP SURFACE CASING	2/26/2015 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
FRAC FOCUS	2/20/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201501401	3/17/2015 - G75 - 5-20N-20W X73250 MRRW 1 WELL NO OP. NAMED HEARING 4-7-2015
SPACING - 73250	2/26/2015 - G75 - (640) 5-20N-20W EST MRRW
SURFACE LOCATION	2/26/2015 - G75 - 1453' FNL, 1987' FEL NE4 5-20N-20W PER SURVEY PLAT
WELL NAME	2/26/2015 - G75 - O.R. HARRISON PER OPERATOR

