

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139016470002

Completion Report

Spud Date: January 01, 1945

OTC Prod. Unit No.:

Drilling Finished Date: March 02, 1945

Amended

1st Prod Date:

Amend Reason: TA STATUS

Completion Date: April 02, 2004

Recomplete Date: March 09, 2015

Drill Type: STRAIGHT HOLE

Well Name: MARTIN A 1

Purchaser/Measurer:

Location: TEXAS 12 2N 15E CM
NW NW NW SE
2590 FSL 50 FWL of 1/4 SEC
Latitude: 36.65315 Longitude: -101.3925
Derrick Elevation: 3072 Ground Elevation: 0

First Sales Date:

Operator: FOUR STAR OIL & GAS CO 20942

1400 SMITH ST RM 44195
HOUSTON, TX 77002-7327

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10-3/4	29	ARMCO	485			SURFACE
INTERMEDIATE	7	20	H-40	2650			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5-1/2	15.5		190	0	0	2627	2817

Total Depth: 2857

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: GUYMON-HUGOTON			Code: 451GYHG			Class: TA				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
17867		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
GUYMON HUGOTON	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
REQUESTING TEMPORARY EXEMPTION OF PLUGGING TO HOLD WELLBORE FOR FUTURE POTENTIAL. 2-3/8" TBG @ 2816'. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 5 1/2" LINER TO TOTAL DEPTH.

FOR COMMISSION USE ONLY	
Status: Accepted	1128123