## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35105412070000 **Completion Report** Spud Date: December 05, 2014

OTC Prod. Unit No.: Drilling Finished Date: December 09, 2014

1st Prod Date: February 22, 2015

Completion Date: January 29, 2015

STRAIGHT HOLE Drill Type:

Well Name: PHYLLIS 1 Purchaser/Measurer:

NOWATA 13 27N 15E SE SW SE SE Location:

165 FSL 825 FEL of 1/4 SEC

Latitude: -95.6505 Longitude: 36.815472 Derrick Elevation: 733 Ground Elevation: 728

MARJO OPERATING COMPANY INC 19301 Operator:

PO BOX 729

427 S BOSTON AVE STE 240 TULSA, OK 74101-0729

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	97		50	SURFACE
PRODUCTION	5 1/2	15.5	J55	1132		190	18

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 1170

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

PI	ug				
Depth Plug Type					
There are no Plug records to display.					

March 06, 2015 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2015	BARTLESVILLE	7		·		5	PUMPING		·	

## **Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders					
Order No Unit Size					
There are no Spacing Order records to display.					

Perforated Intervals				
From	То			
869	904			

Acid Volumes
500 GALS 15% HCL

Fracture Treatments
270 BBLS GEL W/9200 LBS SAND

Formation	Тор
OSWEGO	512
VERDIGRIS	590
SKINNER	614
BARTLESVILLE	849
MISSISSIPPI CHAT	1108
MISSISSIPPI LIME	1140

Were open hole logs run? Yes Date last log run: December 09, 2014

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1128007

Status: Accepted

March 06, 2015 2 of 2