PI NUMBER: 019 26172 rizontal Hole Oil & Gas WELL LOCATION: Sec: 31 Twp: 2S Rge: 3W SPOT LOCATION: NE NW NW NW Lease Name: WYNELL	OIL & GAS OKLAHO / County: CART FEET FROM QUARTER: FROM SECTION LINES:	CONSERVATIO P.O. BOX 52000 DMA CITY, OK 7 (Rule 165:10-3- PERMIT TO DRI ER NORTH FROM W	) 3152-2000 )) LL EST	l will be 250	Approval Date: Expiration Date:	03/05/2015 09/05/2015 st unit or lease boundary.
Operator CONTINENTAL RESOURCES INC Name:		Telephone: 4052	349000; 4052349	ото	C/OCC Number:	3186 0
CONTINENTAL RESOURCES INC PO BOX 269000 OKLAHOMA CITY, OK	73126-9000		MARVIN & WY P.O. BOX 1389 ARLINGTON			ABLE TRUST 3402
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPIAN 2 WOODFORD 3 HUNTON 4 5	mations Only): Depth 10894 11161 11688	6 7 8 9 10	Name		Dept	1
Spacing Orders: No Spacing	Location Exception	Orders:		Increas	ed Density Orders:	
Pending CD Numbers: 201501020 201501018 201501021 201501024 Total Depth: 20684 Ground Elevation: 10	77 Surface (	Casing: 1500		·	Orders:	-Bearing FM: 350
	Juliace	asing. 1500		Deptil to bas		-Dearing TWI. 550
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2500	A. E <sup>.</sup> D. O	Vell Drilled: No Surface Water used to Drill: Yes   Approved Method for disposal of Drilling Fluids: A. Evaporation/dewater and backfilling of reserve pit.   D. One time land application (REQUIRES PERMIT) PERMIT NO: 15-2962   H. PIT 2 - 20-MIL LINER REQUIRED, OBM TO VENDOR, OBM CUTTINGS PER DISTRIC				
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 2 Liner not required for Category: 2 Pit Location is BED AQUIFER Pit Location Formation: GARBER	se or pit / Y					

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 250000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location is BED AQUIFER Pit Location Formation: GARBER

### HORIZONTAL HOLE 1

Sec 0	06	Twp	3S	Rge	ЗW	1	Co	unty	CARTER
Spot Lo	ocation	of En	d Poin	t: S2	2	S2	Ş	SW	SW
Feet Fr	om:	SOL	JTH	1/4 Se	ction	Line	e:	30	
Feet Fr	om:	WE	ST	1/4 Se	ction	Lin	e:	66	0
Depth o	of Devi	ation:	1013	1					
Radius	of Tur	n: 47	'8						
Directio	on: 17	79							
Total Le	ength:	9802							
Measur	red To	tal Dep	oth: 20	0684					
True Ve	ertical	Depth	142	76					
End Point Location from Lease,									
Ur	nit, or l	Proper	ty Line	: 30					
								Ad	ditional Surface Ow

Additional Surface Owner GRIFFIN PROPERTIES OKC LLC STEVEN LEE HOWARD ROBERT OR JANE HIGHTOWER Address P.O. BOX 1389 849 BRONCO ROAD 100 N. PLAZA DRIVE

## City, State, Zip ARDMORE, OK 73402

WILSON, OK 73463 LITTLE ROAD, AR 72205

Notes:	
Category	Description
DEEP SURFACE CASING	2/24/2015 - G64 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
PENDING CD - 201501018	2/25/2015 - G75 - (E.O.)(640) 6-3S-3W VAC 199701 SCMR, OTHERS ** EXT (VER) 627067 MSSP, WDFD, HNTN, OTHERS EST (HOR) OTHERS CONTINENTAL RESOURCES, INC. REC 3-3-2015 (DECKER) ** S/B VAC 199701 SCMR, HNTN, OTHERS; TO BE CORRECTED AT HEARING ON 3-3-2015 PER
	ATTORNEY FOR OPERATOR
PENDING CD - 201501020	2/25/2015 - G75 - (E.O.)(640) 31-2S-3W VAC 199701 SCMR, OTHERS ** EXT (VER) 627067 MSSP, WDFD, HNTN, OTHERS EST (HOR) OTHERS CONTINENTAL RESOURCES, INC. REC 3-3-2015 (DECKER)
	** S/B VAC 199701 SCMR, HNTN, OTHERS; TO BE CORRECTED AT HEARING ON 3-3-2015 PER ATTORNEY FOR OPERATOR

PENDING CD - 201501021

### Description

2/25/2015 - G75 - (E.O.) 31-2S-3W & 6-3S-3W EST MULTIUNIT HORIZONTAL WELL X201501020 MSSP, WDFD, HNTN 31-2S-3W X201501018 MSSP, WDFD, HNTN 6-3S-3W (MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 47.97% 31-2S-3W 52.03% 6-3S-3W CONTINENTAL RESOURCES, INC. REC 3-3-2015 (DECKER) 2/25/2015 - G75 - (E.O.) 31-2S-3W & 6-3S-3W X201501020 MSSP, WDFD, HNTN 31-2S-3W

PENDING CD - 201501024

2/25/2015 - G75 - (E.O.) 31-2S-3W & 6-3S-3W X201501020 MSSP, WDFD, HNTN 31-2S-3W X201501018 MSSP, WDFD, HNTN 6-3S-3W SHL NCT 150 FNL, NCT 330 FWL 31-2S-3W COMPL. INT. (31-2S-3W) NCT 150 FNL, NCT 0 FSL, NCT 330 FWL COMPL. INT. (6-3S-3W) NCT 0 FNL, NCT 150 FSL, NCT 330 FWL CONTINENTAL RESOURCES, INC. REC 3-3-2015 (DECKER)

		OKLAHOMA CORP OIL & GAS CON	SERVATION		API 019-26172			
API NUMBER: 000 00 Horizontal Hole Oil	8 Gas	OKLAHOMA C	BOX 52000 CITY, OK 731 165:10-3-1)	52-2000	Expiration Date:			
		PERM	<u>IIT TO DRILL</u>					
WELL LOCATION: Sec:	31 Twp: 2S Rge: 3W	County: CARTER	4	6 <sup>70</sup>				
SPOT LOCATION: NE	· · · · · · · · · · · · · · · · · · ·	FROM QUANTER HIGH NORTH	Rou WES	ont	or			
Lease Name: WYNELL		Well No: 1-31-6X	сн	Well will be	250 feet from nearest unit or lease boundary.			
Operator CONT Name:		tent	phone: 4052349	000; 4052349	OTC/OCC Number: 3186 0			
CONTINENTAL R	ESOURCES INC				1			
PO BOX 269000		1	:	MARVIN & WYNELL	HATCHETT REVOCABLE TRUST			
OKLAHOMA CITY	r, OK 731	26-9000		PO BOX 1389				
		No. /			TX 73402			
Formation(s) (Perr	nit Valid for Listed Formatio	ons Only):						
Name		Depth		Name	Depth			
1	DIAN		6					
2 MISSISSIP 3 WOODFOF		10894	7					
4 HUNTON		11161 11688	8 9					
5		11000	3 10					
Spacing Orders: No Spaci	na	Location Exception Orders:		Ir	ncreased Density Orders:			
	1501020	· · · · · · · · · · · · · · · · · · ·						
20 20	1501018	eanings 3-3	3-2015		pecial Orders:			
Total Depth: 20684	Ground Elevation: 1077	Surface Casing	j: 1500	Depth	to base of Treatable Water-Bearing FM: 350			
	D	eep surface.	cosina	has been	approved			
Under Federal Jurisdiction		Fresh Water Supply V			Surface Water used to Drill: Yes			
				Method for disposal of Drillin				
Pit 1: 110	ter-based, on	s. Ho		protion / de worte				
21/	- 7 El ma	-site	-					
	- 2.5Kppm (	THOMAS		-20-mil line	er required			
<u> </u>	ategory 2		ORM	to vendor,	OBM cuttings Per District			
Pita: oil	-based, on-s	site		TENEDE				
	)K-250K ppm			IEMPORA	RY AUTHORIZATION			
		- unrides			TO DRILL			
Co	tegory 3				IU UNILL			
				1				
				Expiration Date	3-6-2015			
				Signatura:	= 12 Ju 2/26/15			
					165:10-3-1-1			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## HORIZONTAL HOLE 1

Sec 06 Twp 35 Rge Spot Location of End Point: \$2 Feet From: SOUTH Feet From: WEST Depth of Deviation: 10,131 Radius of Turn: 478 Direction: 179 Total Length: 9802 Measured Total Depth: 20684 True Vertical Depth: 14276 End Point Location from Lease. Unit, or Property Line: 30

# 31/1 County CARTER ine: 60 1/4 Section Line 1/4 Section Line Intent to Drill

#### Additional Surface Owner

GRIFFIN PROPERTIES OKC LLC STEVEN LEE HOWARD ROBERT M. OR JANE F. HIGHTOWE 100 N. PLAZA DRIVE

PO BOX 1389 849 BRONCO ROAD

Address

### City, State, Zip

ARDMORE, OK 73402 WILSON, OK 73463 LITTLE ROAD, AR 72205

# API 019-26172

