

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 22599 A

Approval Date: 03/03/2015
Expiration Date: 09/03/2015

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 18 Twp: 4S Rge: 2W County: CARTER
SPOT LOCATION: C SE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 1980

Lease Name: GILL (GILL 1-18) Well No: 18-1R Well will be 660 feet from nearest unit or lease boundary.

Operator Name: WALKER KEITH F OIL & GAS COMPANY LLC Telephone: 5802231575 OTC/OCC Number: 19606 0

WALKER KEITH F OIL & GAS COMPANY LLC
PO BOX 1725
ARDMORE, OK 73402-1725

CHARLEY HILL JR. & DEBORAH HILL
P.O. BOX 772
HEADINGTON OK 73438

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MCLISH	3530	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 184393

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4770 Ground Elevation: 917 **Surface Casing: 506 IP** Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL PIT LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 22599 GILL (GILL 1-18) 18-1R

Category	Description
FRAC FOCUS	3/3/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 184393	3/3/2015 - G75 - (40) 18-4S-2W REFORM OTHERS EXT 166996 MCLS, OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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