PERMIT DO DRULL         WILL LOOATION:       Set:       Set:       South model       Example         Set:       South model       South model       South model       Example         Set:       South model       South model       South model       Example         Set:       South model       South model       South model       Example         Owner:       MODELNEW       South model       South model       South model         Mark:       MODELNEW       South model       South model       South model       South model         Mark:       MODELNEW       South model       South mo	PI NUMBER: 095 20644 izontal Hole Oil & Gas	P OKLAHOM	ORPORATION CONSERVATIO C.O. BOX 5200 MA CITY, OK 7 Rule 165:10-3-	ON DIVISION 0 3152-2000	Approval Date: Expiration Date:	02/25/2015 08/25/2015	
SPOT LOCATION: SEE       SE       FEET PROFILEMENT:       265       1460         Lease Name: AUSTIN       Well No: 3-5H       Well will be 265       feet from nearest unit or lease bounds         Operator:       XTO ENERGY INC       Stratestates Stratestates: Stratestates: Concurse:       21003 0         Image: TO ENERGY INC       Stratestates: Stratestates: Stratestates: Concurse:       21003 0         Image: To ENERGY INC       Stratestates: Stratestates: Concurse:       21003 0         Image: To ENERGY INC       Stratestates: Concurse: Con		<u>PI</u>	ERMIT TO DR	LL			
SPOTLOCATION:       Set							
260 Clocking (a)     260 Clocking (b)       261 Clocking (c)     261 Clocking (c)       265 160     160       Operator     XTO ENERGY INC       Amme:     XTO ENERGY INC       XTO ENERGY INC     Telephone:       810 HOUSTON ST     FORT WORTH,       FORT WORTH,     TX       70 ENERGY INC     GARRY & DARLA AUSTIN       3024 WHITEHALL LANE       WICHITA FALLS     OK       70 ENERGY INC     GARRY & DARLA AUSTIN       3024 WHITEHALL LANE       WICHITA FALLS     OK       70 HOUSTON ST     FORTMOORD       6     7       3     6       2     7       3     8       4     0       5     10       Soaton Corden:     635100       Increased Dendrity Orden:     635771       Special Didder:     Special Orden:       5     10       Soaton Corden:     635100       Increased Dendrity Orden:     635771       Special Didder:     Special Orden:       701 Increased Dinder:     Special Orden:       702 Orden Elevation: 701     Surface Casing: 1990       100 Depth to base of Theatable Water-Bearing FM: 550       Under Frieferd Jurisdiction: No     Fresh Water Supphy Well Dinlict: Yes    <	WELL LOCATION: Sec: 05 Twp: 6S Rge:	7E County: MARSHA	ALL				
Zds     1460       Vell Nil: 3:5H     Well will be     265     feet from nearest unit of lease bounds       Operator     XTO ENERGY INC     Telephone:     8178853255; 8178852     OTC/OCC Number:     21003 0       XTO ENERGY INC     Store Formation     GARRY & DARLA AUSTIN     3024 WHITEHALL LANE     WCHITA FALLS     OK     76309       Formation(s)     (Permit Valid for Listed Formations Only):     Image: Control of the store of part of the store of the store of part of the store o	SPOT LOCATION: SE SE SW SE	FEET FROM QUARTER: FROM SC	DUTH FROM E	AST			
Operation       XTO ENERGY INC       2103 0         ITO ENERGY INC       S       GARRY & DARLA AUSTIN       SO24 WHITEHALL LANE         WCHITA FALLS       OK       76309         Formation(s)       (Permit Valid for Listed Formations Only):       Mare       Depth         Name       Depth       Name       Depth         1       WOODFORD       6300       6         2       7       8       9         5       0       10       10         Stading Onders       \$81094       Location Exception Onders       6301       Increased Density Onders       65771         Stading Onders       \$81094       Location Exception Onders       6301       Topeth to base of Treatable Water-Bearing FM: 650         Yord DR System:       No       Surface Casing: 1990       Depth to base of Treatable Water-Bearing FM: 650         Yord Preferal Jurisdiction:       No       Free Water Suppiv Will Direk:       Yes       Surface Water used to Drilling Fluids:         Yord Preferal Jurisdiction:       No       Free Water Suppiv Will Direk:       Yes       Surface Water used to Drilling Yes         Yes of PR System:       No       Free Water Suppiv Will Direk:       Yes       Surface Water used to Drilling Yes       Yes         Yes of PR System:		SECTION LINES: 26	5 1	460			
Nine:     CLOUD CONTRACT     CLOUD CONTRACT     CLOUD CONTRACT       XTO ENERGY INC 810 HOUSTON ST FORT WORTH,     TX     76102-6203     GARRY & DARLA AUSTIN 3024 WHITEHALL LANE WICHITA FALLS     OK     76309       Formation(s)     (Permit Valid for Listed Formations Only): Name     Depth     Name     Depth       1     WOODFORD     6300     6       2     7     8       3     8       4     9       5     10       Spacing Orders:     581504       Location Exception Orders:     635100       Increased Density Orders:     635771       Spacing Orders:     581504       Location Exception Orders:     635100       Increased Density Orders:     635771       Spacing Orders:     581504       Location Exception Orders:     635100       Increased Density Orders:     635771       Spacing Orders:     Safetae Water-Bearing FM: 650       Under Federal Jurisdiction: No     Fresh Water Suppit Well Drilled: Yes       Surface Water used to Drill: Yes     Surface Water used to Drill: Yes       Type of Mu System: AIR     D. One time land application - (REQUIRES PERMIT)       Type of Mu System: AIR     D. One time land application - (REQUIRES PERMIT)       Provemine Provide Mater Water N     Netwineee Provide Mater Suppit A	Lease Name: AUSTIN	Well No: 3-	5H	Well w	ill be 265 feet from neare	st unit or lease boundary.	
Bit HOUSTON ST       GARRY & DARLA AUSTIN         Bit HOUSTON ST       DOE NOT			Telephone: 8178	853255; 8178852	OTC/OCC Number:	21003 0	
FORT WORTH,     TX     76102-6203     3024 WHITEHALL LANE WICHITA FALLS     OK     76309       Formation(s)     (Permit Valid for Listed Formations Only):     Name     Depth     Name     Depth       1     WOODFORD     6300     6     7     3       2     7     8     9     10       Spacing Orders:     581504     Increased Density Orders:     635771       Pending CD Numbers:     Special Orders:     635100     Increased Density Orders:     635771       Ponding CD Numbers:     Special Orders:     Special Orders:     635771       Total Depth:     11700     Ground Elevation:     701     Surface Casing:     1990     Depth to base of Treatable Water-Bearing FM: 650       Under Federal Jurisdiction:     No     Fresh Water Supply Well Drilled:     Yes     Surface Water used to Drill: Yes       Pit 1 INFORMATION     Approved Method for disposal of Drilling Fluids:     D. One time fand application - (REQUIRES PERMIT)     PERMIT NO: 15-2       Type of Pit System:     AIR     D. One time fand application - (REQUIRES PERMIT)     PERMIT NO: 15-2       Is depth to top of ground water greater than 100 the biose of pit?     Y     Y       Within The of incupied water greater than 100 the biose of pit?     Y       Within The of couldpal water greater than 2     N     N <t< td=""><td></td><td></td><td></td><td>GARRY &amp; DARL</td><td>A AUSTIN</td><td></td></t<>				GARRY & DARL	A AUSTIN		
FORT WORTH,       TX       T6102-6203         WICHITA FALLS       OK       76309         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth         Name       Depth       Name       Depth         1       WOODFORD       6300       6         2       7       8       9         3       9       10         Special Orders:       581504       Increased Density Orders:       635771         Pending CD Numbers:       Special Orders:       635100       Increased Density Orders:       635771         Pending CD Numbers:       Surface Casing:       1990       Depth to base of Treatable Water-Bearing FM: 650         Under Federal Juridcition:       No       Fresh Water Supply Well Drilled:       Yes       Surface Water used to Dnii:       Yes         PIT LINFORMATION       Approved Method for disposal of Drilling Fluids:       D. One time land application - (REQUIRES PERMIT)       PERMIT NO: 15-2         Is depth to top of ground water greater than 10ft below base of pit?       Y       H. SEE MEMO       H. SEE MEMO         Wellhead Protection Area?       N       N       H. SEE MEMO       H. SEE MEMO         Wellhead Protection Area?       N       H. SEE MEMO       H. SEE MEMO	810 HOUSTON ST			3024 WHITEHAL	L LANE		
Formation(s)     (Permit Valid for Listed Formations Only):       Name     Depth     Name     Depth       1     WCODFORD     6300     6       2     7     3     8       4     9     5     10       Spacing Orders:     581504     Increased Density Orders: 635771     635771       Pending CD Numbers:     Special Orders:     6300     6       Total Depth:     11700     Ground Elevation: 701     Surface Casing: 1990     Depth to base of Treatable Water-Bearing FM: 650       Under Faderal Jurisdiction:     No     Fresh Water Supply Well Drilled:     Yes     Surface Water used to Drill: Yes       PIT 1 INFORMATION     Approved Method for disposal of Drilling Fluids:     Difter:     Permit No: 15-22       Type of Mud System:     NBTE     Difter:     Permit No: 15-22       Yey of Mud System:     N     PERMIT No: 15-22       Welhead Protection Area?     N     N       Welhead Protection Area?     N     N       Pit to to top of ground water greater than 10th below base of pit?     Y       Welhead Protection Area?     N       Pit to to top of Ground Kater Greater Area.     Edited for Category: 4       Pit Location is NON HSA     Fit Location is NON HSA	FORT WORTH, TX	76102-6203					
Name         Depth         Name         Depth           1         WOODFORD         5300         6           2         7         3         8           4         9         5         10           Spacing Orders:         581504         Location Exception Orders:         635100         Increased Density Orders:         635771           Pending CD Numbers:         Special Orders:         Special Orders:         5         5         5           Total Depth:         11700         Ground Elevation:         701         Surface Casing:         1990         Depth to base of Treatable Water-Bearing FM:         650           Under Federal Jurisdiction:         No         Fresh Water Supply Well Drilled:         Yes         Surface Water used to Drill:         Yes           PIT 1 INFORMATION         Approved Method for disposal of Drilling Fluids:         Yes         D. One time land application (REQUIRES PERMIT)         PERMIT NO: 15-2:           Is depth to top of ground water greater than 10ft below base of pit? Y         Uveltimed Protection Area?         N           Wellhead Protection Area?         N         Pet to tasted in a Hydrologically Sensitive Area.         Edatery of Pit:         4           Liner not required for Category: 4         Pit Location is NON HSA         Fit Location is NON HSA			J				
Opending Orders:       Location Exception Orders:       Location	2 3 4	6300	7 8 9				
Total Depth: 11700 Ground Elevation: 701 Surface Casing: 1990 Depth to base of Treatable Water-Bearing FM: 650   Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: Yes   PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Approved Method for disposal of Drilling Fluids:   Type of Pit System: ON SITE   Type of Mud System: AIR   Lo one time land application (REQUIRES PERMIT) PERMIT NO:   15-22 H. SEE MEMO	Spacing Orders: 581504	Location Exception Orc	ders: 635100		Increased Density Orders:	635771	
Under Federal Jurisdiction: No   Fresh Water Supply Well Drilled: Yes   Surface Water used to Drill: Yes   PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:   Type of Pit System: ON SITE   Type of Mud System: AIR   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is not located in a Hydrologically Sensitive Area. E   Category of Pit: 4   Liner not required for Category: 4   Pit Location is NON HSA	Pending CD Numbers:				Special Orders:		
PIT 1 INFORMATION PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: ON SITE Type of Mud System: AIR U. One time land application (REQUIRES PERMIT) PERMIT NO: 15-22 H. SEE MEMO PIT is not located in a Hydrologically Sensitive Area. Category of Pit: 4 Liner not required for Category: 4 Pit Location is NON HSA	Total Depth: 11700 Ground Elevation:	701 Surface Ca	sing: 1990		Depth to base of Treatable Wate	-Bearing FM: 650	
Type of Pit System: ON SITE Type of Mud System: AIR D. One time land application (REQUIRES PERMIT) PERMIT NO: 15-29 H. SEE MEMO Uthin 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: 4 Liner not required for Category: 4 Pit Location is NON HSA	Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled:	Yes	Surface Water u	sed to Drill: Yes	
Type of Pit System: ON SITE       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 15-21         Is depth to top of ground water greater than 10ft below base of pit? Y       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 15-21         Within 1 mile of municipal water well? N       N         Vellhead Protection Area? N       Pit is not located in a Hydrologically Sensitive Area.       Category of Pit: 4         Liner not required for Category: 4       Pit Location is NON HSA       Vellhead	PIT 1 INFORMATION		Appro	oved Method for disposal o	f Drilling Fluids:		
Type of Mud System: AIR       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 15-24         Is depth to top of ground water greater than 10ft below base of pit? Y       H. SEE MEMO       H. SEE MEMO         Wellhead Protection Area?       N         Pit is not located in a Hydrologically Sensitive Area.       Category of Pit: 4         Liner not required for Category: 4       Pit Location is NON HSA							
H. SEE MEMO H. SE			D. C	ne time land application	(REQUIRES PERMIT)	PERMIT NO: 15-2937	
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: 4 Liner not required for Category: 4 Pit Location is NON HSA							
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: 4 Liner not required for Category: 4 Pit Location is NON HSA		/ base of pit? Y					
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: 4 Liner not required for Category: 4 Pit Location is NON HSA	•						
Category of Pit:       4         Liner not required for Category: 4         Pit Location is       NON HSA		a					
Liner not required for Category: 4 Pit Location is NON HSA		4.					
Pit Location is NON HSA							
Pil Location Formation: DORCHITO							
Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: BOKCHITO

## PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BOKCHITO

## HORIZONTAL HOLE 1

Sec 05 Twp 6S Rge 7E County MARSHALL Spot Location of End Point: NW NE NW NE NORTH 1/4 Section Line: Feet From: 1 Feet From: EAST 1/4 Section Line: 1660 Depth of Deviation: 5663 Radius of Turn: 637 Direction: 355 Total Length: 5036 Measured Total Depth: 11700 True Vertical Depth: 6400 End Point Location from Lease, Unit, or Property Line: 1 Notes

10165.	
Category	Description
DEEP SURFACE CASING	2/20/2015 - G64 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
INCREASED DENSITY - 635771	2/23/2015 - G76 - 5-6S-7E X581504 WDFD 6 WELLS XTO ENERGY INC. 1/28/2015

Category	Description
LOCATION EXCEPTION - 635100	2/25/2015 - G76 - (I.O.) 5-6S-7E X581504 WDFD SHL 265 FSL, 1460 FEL COMPL. INT. NCT 165 FSL, NCT 165 FNL, NCT 1610 FEL XTO ENERGY INC. 1/12/2014
МЕМО	2/20/2015 - G64 - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 581504	2/23/2015 - G76 - (640) 5-6S-7E EXT 557804 WDFD, OTHERS

