

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 121 24732

Approval Date: 02/24/2015  
Expiration Date: 08/24/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 16 Twp: 7N Rge: 17E County: PITTSBURG  
SPOT LOCATION:  SE  SE  SW  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 305 1345

Lease Name: DAVENPORT Well No: 2-16H Well will be 305 feet from nearest unit or lease boundary.  
Operator Name: PETROQUEST ENERGY LLC Telephone: 3372327028; 9185615 OTC/OCC Number: 21466 0

PETROQUEST ENERGY LLC  
400 E KALISTE SALOOM RD STE 6000  
LAFAYETTE, LA 70508-8523

ELLEN W OGDEN  
22313 E STATE HWY 31  
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CANEY	7800	6	
2	MAYES	8000	7	
3	WOODFORD	8125	8	
4	HUNTON	8195	9	
5			10	

Spacing Orders: 576651  
108723

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201500207  
201500208

Special Orders:

Total Depth: 13784

Ground Elevation: 671

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- B. Solidification of pit contents.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 16 Twp 7N Rge 17E County PITTSBURG

Spot Location of End Point: NW NW NW NE

Feet From: NORTH 1/4 Section Line: 1

Feet From: EAST 1/4 Section Line: 2590

Depth of Deviation: 7625

Radius of Turn: 754

Direction: 358

Total Length: 4974

Measured Total Depth: 13784

True Vertical Depth: 8195

End Point Location from Lease,  
Unit, or Property Line: 1

Notes:

Category

Description

DEEP SURFACE CASING

2/24/2015 - G64 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

MEMO

2/24/2015 - G64 - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

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Category	Description
PENDING CD - 201500207	2/24/2015 - G91 - 16-7N-17E X576651 WDFD 2 WELLS NO OP. NAMED REC. 2-2-2015 (JOHNSON)
PENDING CD - 201500208	2/24/2015 - G91 - (I.O.) 16-7N-17E X576651 CNEY, MYES, WDFD X108723 HNTN SHL NCT 250 FSL, NCT 1200 FEL COMPL. INT. NCT 165 FSL, NCT 165 FNL, NCT 2000 FWL NO OP. NAMED REC. 2-2-2015 (JOHNSON)
SPACING - 108723	2/24/2015 - G91 - (160/640) 16-7N-17E EST (160) OTHERS EXT (640) 92138 HNTN, OTHER
SPACING - 576651	2/24/2015 - G91 - (640) 16-7N-17E VAC OTHERS EXT 576302 CNEY, MAYES, WDFD, OTHERS

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