PI NUMBER: 045 23568 prizontal Hole Oil & Gas	P.O. B OKLAHOMA CI (Rule 1	DRATION COMMISS ERVATION DIVISIO OX 52000 TY, OK 73152-2000 65:10-3-1) T TO DRILL		Approval Date: 02/23/2015 Expiration Date: 08/23/2015
	County: ELLIS I FROM QUARTER: FROM NORTH TION LINES: 250	FROM WEST 660		
Lease Name: MARILYN	Well No: 4H-8		Well will be	250 feet from nearest unit or lease bound
Operator LE NORMAN OPERATING LLC Name:	Teleph	none: 4055481200		OTC/OCC Number: 22738 0
LE NORMAN OPERATING LLC 4700 GAILLARDIA PKWY STE 200 OKLAHOMA CITY, OK 731	42-1839	MICHAEI HC 63 BC ARNETT	_ GROSS DX 49	OK 73832
Formation(s) (Permit Valid for Listed Formati Name 1 CLEVELAND	ons Only): Depth 9600	Name 6		Depth
2 3 4 5		7 8 9 10		
Spacing Orders: 181167	Location Exception Orders:	632479	In	ncreased Density Orders: 632478
Pending CD Numbers: 201500337			S	pecial Orders:
Total Depth: 14850 Ground Elevation: 2187	Surface Casing:	1500	Depth	to base of Treatable Water-Bearing FM: 330
Under Federal Jurisdiction: No	Fresh Water Supply We	ell Drilled: No		Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for	disposal of Drillir	ng Fluids:
Type of Pit System: ON SITE Type of Mud System: WATER BASED		A. Evaporation/dewa	ater and backfillin	g of reserve pit.
Chlorides Max: 35000 Average: 5000 Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	pit? Y	H. SOIL COMPACT	ED PIT, NOTIFY	DISTRICT PRIOR TO TESTING SOIL PIT LINER
Category of Pit: 1B Liner required for Category: 1B				
Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE				

## HORIZONTAL HOLE 1

Sec08Twp17NRge24WCourtSpot Location of End Point:N2N2NVFeet From:NORTH1/4 Section Line:Feet From:WEST1/4 Section Line:Depth of Deviation:9020Radius of Turn:580Direction:360Total Length:4919Measured Total Depth:14850	
True Vertical Depth: 9600	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
DEEP SURFACE CASING	10/21/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 201500337	2/23/2015 - G76 - (I.O.) 8-17N-24W X165:10-3-28(C)(2)(B) CLVD (MARILYN 4H-8) NCT 400' FROM MARILYN 2H-8 LE NORMAN OPERATING, L.L.C. REC. 2/17/2015 (P. PORTER)
INCREASED DENSITY - 632478	1/5/2015 - G76 - 8-17N-24W X181167 CLVD 1 WELL LE NORMAN OPERATING, LLC 10/31/2014
LOCATION EXCEPTION - 632479	1/5/2015 - G76 - (I.O.) 8-17N-24W X181167 CLVD SHL 250 FNL, 660 FWL 17-17N-24W COMPL. INT. NCT 165 FSL, NCT 165 FNL, NCT 560 FWL 8-17N-24W LE NORMAN OPERATING, LLC 10/31/2014
SPACING - 181167	1/5/2015 - G76 - (640) 8-17N-24W EXT OTHER EXT 82943/166394 CLVD