

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 027 21476

Approval Date: 02/12/2015  
Expiration Date: 08/12/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 7N Rge: 2W County: CLEVELAND  
SPOT LOCATION:  NE  SW  SW  SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 540 490

Lease Name: **BERRY TRUST** Well No: 1-1 Well will be 490 feet from nearest unit or lease boundary.  
Operator Name: **UNITED PRODUCTION CO LLC** Telephone: 4057288900 OTC/OCC Number: 20068 0

UNITED PRODUCTION CO LLC  
1001 NW 139TH ST PKWY  
EDMOND, OK 73013-9792

ROBERT W. BERRY LIVING TRUST  
2200 SOUTH UTICA PLACE, SUITE 410  
TULSA OK 74114

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PERRY	5200	6 HUNTON	7000
2 CHECKERBOARD	5800	7 VIOLA	7145
3 BIG LIME-OSWEGO	6600	8 SIMPSON DENSE	7600
4 CHEROKEE	6825	9	
5 OSBORN	6875	10	

Spacing Orders: 69491 Location Exception Orders: Increased Density Orders:  
261334

Pending CD Numbers: Special Orders:

Total Depth: 7900 Ground Elevation: 1106 **Surface Casing: 840** Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 15-29573  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	2/10/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PUBLIC WATER SUPPLY WELLS	2/10/2015 - G71 - PECAN TREE ESTATES - 3 PWS/WPA, N2 12-7N-2W
SPACING - 261334	2/11/2015 - G75 - (80) S2 1-7N-2W LD NE/SW EXT 219785 VIOL
SPACING - 69491	2/11/2015 - G75 - (80) S2 1-7N-2W LD SLOT (1968) NE/SW (1971) EST PRRY, CCKB, BGLO, CHRK, OSBR, HNTN, SMPD, OTHERS
SURFACE CASING	2/10/2015 - G71 - MIN. 840' PER ORDER # 54655

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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