Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1. API No.: 35083243350000

2. OTC Prod. Unit No.: 083-215425

3. Date of Application: February 06, 2015

4. Application For (check one)

- \underline{X} A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP		OTC/OCC No. 20751
333 W SHERIDAN AV	VE DEC 34.428	
OKLAHOMA CITY, OK 73102-5010		
Phone	4052353611	
Fax	4052287518	
Email	djacobson@dvn.com	
Phone	4052353611	
Fax	4052287518	
6. Lease Name/Well	No. FICKEN 28-19N-4W 1WH	
7. Location within Se	ec. (1/4 1/4 1/4 1/4) SE NE NE NE	Sec. 28 Twp. 19N Rge. 4W County LOGAN

8. The Following Facts are Submitted

Name of common source of supply Type of production (oil or gas) Latest test data by zone (oil, gas, and water) Spacing Order		MISSISSIPPIAN	MISSISSIPPIANTop and bottom of pay section (perforations)OilMethod of production (flowing or art. lift)O-310; G-858; W- 580Wellhead or bottomhole pressure		5969 - 6136
		O-310; G-858; W-			Art. Lift 305 PSI
		Order Number	Unit Size	Order Number	r Unit Size
			632141		
627094	640		T	632141	
627094 Name of common source of Type of production (oil or	of supply	WOODFORD Oil	Top and bottom of pay Method of production (section (perforations)	6217 - 10931 Art. Lift
Name of common source of	of supply gas)			section (perforations) flowing or art. lift)	
Name of common source of Type of production (oil or	of supply gas) il, gas, and water)	Oil Same as the Mississippian	Method of production (section (perforations) flowing or art. lift) e pressure	Art. Lift
Name of common source o Type of production (oil or Latest test data by zone (o	of supply gas) il, gas, and water)	Oil Same as the Mississippian	Method of production (Wellhead or bottomhole ed Density	section (perforations) flowing or art. lift) e pressure	Art. Lift 305 PSI

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No

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9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

OLK B R INC	.	time, producing nom the above instead	
	ed above have been notified and furnished a (5) days after submission of this application.	copy of this application. If no, an affidavit of mailing must be	X Yes No
1. Classificatior	n of well (see OAC 165:10-13-2):	Oil	
2. Attach the Fo	blowing:		
Diagrammatic sketo	tion (porosity, resistivity, or gamma ray) with th of the proposed completion of the well. cation of all wells within 1/2 mile producing fr ove, a Form 1024, Packer Setting Report, an	top and bottom of perforated intervals marked. om the zones listed above. d a Form 1025 Packer Leakage Test.	
. If 4A, 4B, or 4D abo	ove, and size of units under 8G above are no	t the same, have the different allocations been addressed?	Yes X No
herby certify that I an ue, correct, and com	n authorized to submit this application which plete to the best of my knowledge and belief.	was prepared by me or under my supervision. The facts and	l proposals made herein are
Brenda Baker	brenda.baker@dvn.com	Sr. Regulatory Specialist	405-228-7598
			3
C			