

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 109 22438

Approval Date: 02/06/2015  
Expiration Date: 08/06/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 11N Rge: 1E County: OKLAHOMA  
SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 660 2110

Lease Name: LINK Well No: 1-32 Well will be 530 feet from nearest unit or lease boundary.  
Operator Name: OKLAND OIL COMPANY Telephone: 4052363046 OTC/OCC Number: 7910 0

OKLAND OIL COMPANY  
110 N ROBINSON AVE STE 400  
OKLAHOMA CITY, OK 73102-9022

HELEN M. LINK TRUST  
2400 HAVENWOOD DRIVE  
HARRAH OK 73045

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PRUE	5610	6 HUNTON	5930
2 SKINNER	5730	7 VIOLA	6180
3 RED FORK	5800	8 VIOLA DOLO	6250
4 PENN BASAL UNCONF SAND	5890	9 1ST WILCOX	6290
5 MISENER	5910	10 2ND WILCOX	6370

Spacing Orders: 349985 Location Exception Orders: 622584 Increased Density Orders:  
Pending CD Numbers: 201500039 Special Orders:

Total Depth: 6500 Ground Elevation: 1167 **Surface Casing: 880** Depth to base of Treatable Water-Bearing FM: 680

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-29152  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	12/5/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 622584	12/22/2014 - G76 - (I.O.) S2 SE4 32-11N-1E X349985 PRUE, SKNR, RDFK, BPUNC, MSNR, HNTN, VIOL, VIODO, WLCX1, WLCX2, OTHERS 560 FSL, 330 FEL (TOLERANCE OF 200' NORTH, 200' WEST)OKLAND OIL COMPANY 3/12/2014
SPACING - 201500039	2/4/2015 - G76 - SE4 32-11N-1E MOD/CLARIFY 349985 VAC 29759 BDRC SE4 VAC 29759 BDRC SE4 REC. 2/2/2015 (LEAVITT)
SPACING - 349985	12/12/2014 - G76 - (80) SE4 32-11N-1E LD NE/SW EXT 132492/283611 PRUE, SKNR, RDFK, MSNR, HNTN, VIOL, VIODO, WLCX1, WLCX2, OTHERS EXT 283611 BPUNC
SURFACE LOCATION	2/4/2015 - G76 - 660' FSL, 2110' FWL PER OPERATOR

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