API NUMBER: 045 23567

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/05/2015 08/05/2015 **Expiration Date** 

PERMIT TO DRILL WELL LOCATION: Sec: Twp: 20N Rge: 26W County: ELLIS FEET FROM QUARTER: SOUTH SPOT LOCATION: sw FROM FROM EAST ll se SE SECTION LINES: 220 690 Lease Name: KELLN 14 Well No: 6HR Well will be 220 feet from nearest unit or lease boundary. JONES ENERGY LLC Operator OTC/OCC Number: Telephone: 5123282953 21043 0 Name: JONES ENERGY LLC **GARY DON DEPRIEST** 807 LAS CIMAS PKWY STE 350 RT. 2. BOX 100C AUSTIN. TX 78746-6193 SHATTUCK OK 73858 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth CLEVELAND 1 8040 6 2 7 3 8 4 9 10 555582 Spacing Orders: Location Exception Orders: 625622 Increased Density Orders: 625782 Pending CD Numbers: Special Orders:

Total Depth: 12936 Ground Elevation: 2409 Surface Casing: 630 Depth to base of Treatable Water-Bearing FM: 580

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit. Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT) Chlorides Max: 8000 Average: 5000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: 1B Liner required for Category: 1B Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PERMIT NO: 15-29468

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

## HORIZONTAL HOLE 1

Sec 14 Twp 20N Rge 26W County **ELLIS** SE Spot Location of End Point: NW SE SF Feet From: SOUTH 1/4 Section Line: 500 Feet From: EAST 1/4 Section Line: 500

Depth of Deviation: 7390 Radius of Turn: 650 Direction: 179

Total Length: 4525

Measured Total Depth: 12936

True Vertical Depth: 8115

End Point Location from Lease,
Unit, or Property Line: 500

Notes:

Category Description

INCREASED DENSITY - 625782 2/5/2015 - G75 - 14-20N-26W

X122784 CLVD \*\* 3 WELLS ++

JONES ENERGY, LLC

5-21-2014

 $^{\star\star}$  S/B X555582 CLVD; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR

AND A COPY REVIEWED BY OCC

++ ALLOWABLE SECTION & LAST PARAGRAPH OF ORDER HAVE 1 WELL; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC

INTENT TO DRILL 2/5/2015 - G75 - THIS IS SKID RIG

LOCATION EXCEPTION - 625622 2/5/2015 - G75 - (I.O.) 14-20N-26W

X122784 CLVD \*\*

FIRST PERF NCT 330 FNL, NCT 500 FEL LAST PERF NCT 500 FSL, NCT 500 FEL

JONES ENERGY, LLC

5-19-2014

\*\* S/B X555582 CLVD; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION

**EXCEPTION PER ATTORNEY FOR OPERATOR** 

MEMO 2/5/2015 - G71 - PIT 1 - SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT

LINER; PIT 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM TO VENDOR,

**OBM CUTTINGS PER DISTRICT** 

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23567 KELLN 14 6HR

Category Description

SPACING - 555582

2/5/2015 - G75 - (640) 14-20N-26W VAC 322273 CLVD EXT 185772 CLVD (KELLN 1-14 IS UNIT WELL)

APT 045-23567

