PI NUMBER: 117 23636 60008 aight Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION CONSERVATIO P.O. BOX 52000 MA CITY, OK 73 Rule 165:10-3-1	N DIVISION 152-2000	Approval Date: 01/30/2015 Expiration Date: 07/30/2015
	E	ERMIT TO DRIL	<u>L</u>	
WELL LOCATION: Sec: 36 Twp: 22N Rge:	4E County: PAWNE	E		
	FEET FROM QUARTER: FROM N	ORTH FROM EA	ST	
	SECTION LINES: 3	20 13	39	
Lease Name: SCHOOL LAND	Well No: 1	-36	Well will be	e 320 feet from nearest unit or lease boundary.
Operator TARKA ENERGY LLC Name:		Telephone: 58047	09230	OTC/OCC Number: 23529 0
TARKA ENERGY LLC PO BOX 190			COMMISIONERS O OKLAHOMA	F THE LAND OFFICE-STATE OF
DUNCAN, OK	73534-0190		120 N. ROBINSON	AVE. SUITE 1000W
			OKLAHOMA CITY	OK 73102
1 CLEVELAND 2 BIG LIME 3 OSWEGO 4 PRUE 5 SKINNER Spacing Orders: No Spacing	2990 3060 3160 3260 3380 Location Exception O	6 7 8 9 10	RED FORK MISSISSIPPI WOODFORD SIMPSON DOLOMITE WILCOX	3420 3645 3840 3890 3930 Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 4070 Ground Elevation:	911 Surface Ca	asing: 160	Dep	th to base of Treatable Water-Bearing FM: 110
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: N	0	Surface Water used to Drill: No
PIT 1 INFORMATION		Approv	red Method for disposal of Dri	lling Fluids:
Type of Pit System: ON SITE	A. Evaporation/dewater and backfilling of reserve pit.			
Type of Mud System: WATER BASED				
Chlorides Max: 5000 Average: 3000				
Is depth to top of ground water greater than 10ft below	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: 2				
Category of Pit: 2				

Notes:

Category

FRAC FOCUS

Description

1/30/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM 1/30/2015 - G91 - FORMATIONS UNSPACED; 160-ACRE LEASE (NE4)

SPACING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

