## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35119242480000

2. OTC Prod. Unit No.: 11921534500000

3. Date of Application: January 19, 2015

#### 4. Application For (check one)

X A. Commingled Completion in the Wellbore (165:10-3-39)

B. Commingled Completion at the Surface (165: 10-3-39)

C. Multiple (Dual) Completion (165: 10-3-36)

D. Downhole Multiple Choke Assembly (165: 10-3-37)

### 5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611

Fax 4052287518

Email djacobson@dvn.com

Phone 4052353611

Phone 4052353611 Fax 4052287518

6. Lease Name/Well No. CURTIS 7-18N-1W 1WH

7. Location within Sec. (1/4 1/4 1/4 1/4) SW NW NE NE Sec. 7 Twp. 18N Rge. 1W County PAYNE

#### 8. The Following Facts are Submitted

S19710	640			631852	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
Spacing Order		Increased Density		Location Exception	
atest test data by zone (	oil, gas, and water)	O:87-G:20-W:1287	Wellhead or bottomhole	pressure	56 psi
Type of production (oil or gas)		Oil	Method of production (flowing or art. lift)		art, lift
lame of common source	of supply	WOODFORD	Top and bottom of pay s	ection (perforations)	5779 - 6807

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Name of common source of supply	SYLVAN	Top and bottom of pay section (perforations)	6808 - 7049
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	combined with Woodford	Wellhead or bottomhole pressure	56 psi
Spacing Order	Increa	ased Density Location	Exception

	Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size	
619710 64	40			631852		

January 29, 2015 1 of 2

# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Type of production (oil or gas) Oil Method of production (flowing or art. lift)  Latest test data by zone (oil, gas, and water) Combined with Woodford & Sylvan  Spacing Order Order Number Unit Size  Increased Density Order Number Unit Size  Location Exception Order Number Unit Size  A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No.  The operators with mailing addresses within 1/2 mile, producing from the above listed zones.  The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be ad no later than five (5) days after submission of this application.  Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. Diagrammatic sketch of the proposed completion of the well. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.  If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X  Alterby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made here, correct, and complete to the best of my knowledge and belief.  Aletha Dewbre aletha.dewbre@dvn.com Regulatory Specialist  405-552-6571			. 13.13				
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Spacing Order Unit Size Increased Density Location Exception Order Number Unit Size Order Number Unit Size	Type of production (oil or g	as)	Oil	Method of production (flowing or art. lift)		art. lift	
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				pared by me or under my super	vision. The facts and propos	sals made herein are	
Signature Title Phone (AC/NC	Aletha Dewbre aletha.c	dewbre@dvn.com		Regulatory Specialist		405-552-6571	
	Signatu	re		Title	<i></i>	Phone (AC/NO)	
		-					

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