Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1. API N	o.: 35119242480000	

2. OTC Prod. Unit No.: 11921534500000

3. Date of Application: January 19, 2015

4. Application For (check one)

- \underline{X} A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PR	ODUCTION CO LP	OTC/OCC No. 20751
333 W SHERIDAN AV	/E DEC 34.428	
OKLAHOMA CITY, OI	K 73102-5010	
Phone	4052353611	
Fax	4052287518	
Email	djacobson@dvn.com	
Phone	4052353611	
Fax	4052287518	
6. Lease Name/Well	No. CURTIS 7-18N-1W 1WH	
7. Location within Se	ec. (1/4 1/4 1/4 1/4) SW NW NE NE	Sec. 7 Twp. 18N Rge. 1W County PAYNE

8. The Following Facts are Submitted

Name of common source of supply		WOODFORD	Top and bottom of pay	section (perforations)	5779 - 6807	
ype of production (oil or gas)		Oil	Method of production (flowing or art. lift)		art, lift	
Latest test data by zone (o	atest test data by zone (oil, gas, and water)		Wellhead or bottomhole pressure		56 psi	
Spacing Or	rder	Increas	ed Density	Location Exception		
Order Number	Unit Size	Order Number	r Unit Size	Order Number	Unit Size	
619710	640		I	631852		
		\geq			I	
Name of common source Type of production (oil or		SYLVAN Oil	Top and bottom of pay s	u ,	6808 - 7049 art. lift	
Name of common source	gas)			lowing or art. lift)		
Name of common source Type of production (oil or	gas) pil, gas, and water)	Oil combined with Woodford	Method of production (f	lowing or art. lift)	art. lift	
Name of common source Type of production (oil or Latest test data by zone (o	gas) pil, gas, and water)	Oil combined with Woodford	Method of production (f Wellhead or bottomhole ed Density	lowing or art. lift)	art. lift 56 psi	

Name of common source	of supply	WOODFORD	Top and bottom of pay see	ction (perforations)	7050 - 10560
Type of production (oil or	gas)	Oil	Method of production (flow	ving or art. lift)	art. lift
Latest test data by zone (oil, gas, and water)	Combined with Woodford & Sylvan	Wellhead or bottomhole p	ressure	1
Spacing Order		Increa	ased Density	Location	Exception
	Unit Size	Order Numb	er Unit Size	Order Number	Unit Size

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be	Yes	X No	
filed no later than five (5) days after submission of this application.			

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Folowing:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.			
B. Diagrammatic sketch of the proposed completion of the well.			
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.			
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.			
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?	Yes	Х	No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Aletha Dewbre aletha.dewbre@dvn.com	Regulatory Specialist	405-552-6571
Signature	Title	Phone (AC/NO)