## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: November 10, 2014

First Sales Date:

OTC Prod. Unit No.: Drilling Finished Date: November 27, 2014

1st Prod Date: January 12, 2015

Completion Date: January 09, 2015

Drill Type: STRAIGHT HOLE

API No.: 35139246190000

Well Name: WEST HOUGH MORROW UNIT 225 Purchaser/Measurer:

Location: TEXAS 26 5N 13E CM

SE NW NE NE

375 FNL 720 FEL of 1/4 SEC

Latitude: -101.615877 Longitude: 36.876607 Derrick Elevation: 3329 Ground Elevation: 3313

Operator: BREITBURN OPERATING LP 23249

RR 2 BOX 130

GUYMON, OK 73942-9626

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	16"	65	P-110HC	663		680	SURFACE
INTERMEDIATE	10.75"	40.5	J-55	1806		890	SURFACE
PRODUCTION	7 5/8	26.4	J-55	6001		270	4181

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	17	L-80	663	0	94	5787	6450

Total Depth: 6450

Packer					
Depth	Brand & Type				
6133	AS1-XW				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2015	MORROW	7		75		173				220

## **Completion and Test Data by Producing Formation**

Formation Name: MORROW

Code: 402MRRW

Class: OIL

Spacing Orders						
Order No	Unit Size					
65740	UNIT					

Perforated Intervals					
From To					
6183	6264				

Acid Volumes
2500 GAL 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
CHASE	2586
COUNCIL GROVE	2989
MARMATON	5052
CHEROKEE	5481
ATOKA	5996
MORROW	6066

Were open hole logs run? Yes Date last log run: November 25, 2014

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1127552

Status: Accepted

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