| PI NUMBER: 105 41229 | OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) | | N | Approval Date: Expiration Date: | 01/16/2015 07/16/2015 | |
|---|---|----------------------|--|------------------------------------|---------------------------|-----------------------------|
| ight Hole Oil & Gas | | (11010-100-10-0- | , | | | |
| | | PERMIT TO DRI | <u>_L</u> | | | |
| | | | | | | |
| VELL LOCATION: Sec: 01 Twp: 26N Rge: | 14E County: NOWA | ATA | | | | |
| | | SOUTH FROM W | EST | | | |
| | SECTION LINES: | 2548 1 | 555 | | | |
| Lease Name: GARRETT | Well No: | 26-B | | Well will be | 235 feet from near | est unit or lease boundary. |
| Operator ROCKY TOP ENERGY LLC Name: | | Telephone: 9182 | 737444 | | OTC/OCC Number: | 22945 0 |
| | | | | | | |
| | | | | | | |
| ROCKY TOP ENERGY LLC | | | CANDY CR | EEK RANC | Н | |
| 114 S MAPLE ST | | | P.O. BOX 7 | 27 | | |
| NOWATA, OK | | | 21 | 01 | 74040 | |
| | | | NOWATA | | OK 7 | 74048 |
| 3 4 5 | | 8 9 10 | | | | |
| Spacing Orders: No Spacing | Location Exception C | Orders: | | Inc | Increased Density Orders: | |
| Pending CD Numbers: | | | | Sp | ecial Orders: | |
| Total Depth: 1300 Ground Elevation: | 0 Surface C | Casing: 0 | | Depth t | o base of Treatable Wate | er-Bearing FM: 40 |
| | | | | | | |
| Cement will be circulated from Total Under Federal Jurisdiction: No | | Supply Well Drilled: | | ing String. | Surface Water | used to Drill: No |
| PIT 1 INFORMATION | | Appro | ved Method for dis | sposal of Drilling | g Fluids: | |
| Type of Pit System: ON SITE | | | A. Evaporation/dewater and backfilling of reserve pit. | | | |
| Type of Mud System: AIR | | , | | | | |
| Is depth to top of ground water greater than 10ft below | base of pit? Y | H. C | BL REQUIRED | | | |
| Within 1 mile of municipal water well? N | | | | | | |
| Wellhead Protection Area? N | | | | | | |
| Pit is not located in a Hydrologically Sensitive Area | | | | | | |
| Category of Pit: 4 | | | | | | |
| 5., | | | | | | |
| Liner not required for Category: 4 | | | | | | |
| | | | | | | |
| Liner not required for Category: 4 | | | | | | |

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. ALTERNATE CASING

FRAC FOCUS

SPACING

Description

12/2/2014 - G71 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

12/2/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

1/16/2015 - G76 - FORMATION UNSPACED; 160-ACRE LEASE (E2 SW4, SW4 SE4, & SE4 NW4)

Rocky Top Energy, 22945-0

WELL NAME

API

STATUS

•

| Chappell 43 | 105-41 192-00 | Never Drilled | |
|--------------|----------------------|-------------------------------------|--|
| Garrett 67 | 105-4 1202-00 | Never Drilled - | |
| Garrett 4-B | 105-41214-00 | Never Drilled | |
| Garrett 5-B | 105-41215-00 | Never Drilled | |
| Garrett 6B | 105- 41216-00 | Never Drilled | |
| Garrett 12-B | 105-4 1217-00 | Never Drilled | |
| Wilson 4-B | 105-4 1219-00 | Never Drilled | |
| Wilson 6-B | 105-4 1220-00 | Never Drilled | |
| Garrett 27B | 105-4 1225-00 | Never Drilled | |
| Garrett 28-B | 105-41226-00 | Never Drilled | |
| Garrett 29-B | 105-41227-00 | Never Drilled | |
| Garrett 30-B | 105-41228-00 | Never Drilled | |
| Garrett 26-B | 105-41229-00 | Never Drilled | |
| | | | |
| Paxton 9 | 105-41128-00 | Gathering info to submit if drilled | |
| Wilson 7-B | 105-41221-00 | Gathering info to submit | |
| Wilson 8-B | 105-41222-00 | Gathering info to submit | |
| Wilson 2-B | 105-41223-00 | Gathering info to submit | |
| Wilson 10-B | 105-41224-00 | Gathering info to submit | |
| | | | |

Dennis Niskern

| From: | tammy@rockytopenergy.com |
|--------------|---|
| Sent: | Wednesday January 04, 2017 12:08 PM |
| То: | Dennis Niskern |
| Subject: | [NEWSENDER] - Well info requested - Message is from an unknown sender |
| Attachments: | Well info for OCC 1-4-17.pdf |

Mr. Niskern:

Please find attached a list of wells that were permitted and the API numbers associated with them that we have received correspondence from the OCC on. I have also put the status of each well, most were never drilled and a spud report never sent in. Is there a form we are to send once the permit is expired or we determine that we are not going to drill the well?

I apologize for the tardiness in dealing with these as I am swamped due to low oil prices causing a severe reduction in personal at our office (I am the only one to handle all accounting, correspondence and day to day operations). We had contracted a lot of our OCC duties out for a while so I think there may have been some confusion on who was handling the completion reports on the wells that I have shown as gathering info to submit. Some of these letters were misplaced when I was out due to a family illness and I am diligently trying to get these matters caught up.

The best number to reach me on today is my cell listed below or by email, I am working from home due to being under the weather. I hope to be in the office tomorrow but please feel free to call on my cell today if needed.

1

Thank you, Tamara Maddux Rocky Top Energy, LLC P. O. Box 902 701 E. Modoc Avenue Nowata, OK 74048 918-273-7444 Office 918-519-7023 Cell