API NUMBER: 105 41226

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/16/2015
Expiration Date:	07/16/2015

PERMIT TO DRILL

ROCKY TOP ENERGY LLC			PERMIT TO DRILL	•	
Lease Name: GARRETT Well No: 28-B Well will be 235 feet from nearest unit or lease bour Operator Name: ROCKY TOP ENERGY LLC Tolephone: 9182737444 OTC/OCC Number: 22945 0 ROCKY TOP ENERGY LLC 114 S MAPLE ST NOWATA, OK 74048-3402 CANDY CREEK RANCH P.O. BOX 727 NOWATA OK 74048 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth Name Depth BARTLESVILLE 1200 6 2 7 3 8 4 9 5 10 5 Specing Ordens: No Specing Location Exception Orders: Increased Density Orders: Total Depth: 1300 Ground Elevation: 0 Surface Casing: 0 Depth to base of Treatable Water-Bearing FM: 40 Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String. Under Gederal Jurisdiction: No Freeh Water Supply Well Drillict No Surface Water used to Drill: No APPROVED Hands of the Special of Drilling Rivide: Type of Mud System: All R 1 A Supposition/dewater and baddilling of reserve pit. Type of Mud System: All R Well water Recount of Casing Systems No APP It and Consequent Water Area. H. CBL REQUIRED		- 			
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Category of Pit: 4 Liner not required for Category: 4	Wellhead Protection Area? N				
Liner not required for Category: 4		itive Area.			
	Liner not required for Category: 4 Pit Location is NON HSA				
Pit Location Formation: HOGSHOOTER					
Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).		Based Mud Requires an Amended Inte	ent (Form 1000).		

Notes:

Category Description

ALTERNATE CASING 12/2/2014 - G71 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL

STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE

TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

FRAC FOCUS 12/2/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC

ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

SPACING 1/16/2015 - G76 - FORMATION UNSPACED; 160-ACRE LEASE (E2 SW4, SW4 SE4, & SE4 NW4)

Rocky Top Energy, 22945-0

WELL NAME	API	STATUS
Chappell 43	105-41192-00	Never Drilled
Garrett 67	105-41202-00	Never Drilled -
Garrett 4-B	105-41214-00	Never Drilled
Garrett 5-B	105-41215-00	Never Drilled
Garrett 6B	105-41216-00	Never Drilled
Garrett 12-B	105-41217-00	Never Drilled
Wilson 4-B	105-41219-00	Never Drilled
Wilson 6-B	105-41220-00	Never Drilled
Garrett 27B	105-41225-00	Never Drilled
Garrett 28-B	105-41226-00	Never Drilled
Garrett 29-B	105-41227-00	Never Drilled
Garrett 30-B	105-41228-00	Never Drilled
Garrett 26-B	105-41229-00	Never Drilled
Paxton 9	105-41128-00	Gathering info to submit if drilled
Wilson 7-B	105-41221-00	Gathering info to submit
Wilson 8-B	105-41222-00	Gathering info to submit
Wilson 2-B	105-41223-00	Gathering info to submit
Wilson 10-B	105-41224-00	Gathering info to submit

Dennis Niskern

From:

tammy@rockytopeneray.com

Sent:

Wednesday January 04, 2017 12:08 PM

To:

Dennis Niskern

Subject:

[NEWSENDER] - Well info requested - Message is from an unknown sender

Attachments:

Well info for OCC 1-4-17.pdf

Mr. Niskern:

Please find attached a list of wells that were permitted and the API numbers associated with them that we have received correspondence from the OCC on. I have also put the status of each well, most were never drilled and a spud report never sent in. Is there a form we are to send once the permit is expired or we determine that we are not going to drill the well?

I apologize for the tardiness in dealing with these as I am swamped due to low oil prices causing a severe reduction in personal at our office (I am the only one to handle all accounting, correspondence and day to day operations). We had contracted a lot of our OCC duties out for a while so I think there may have been some confusion on who was handling the completion reports on the wells that I have shown as gathering info to submit. Some of these letters were misplaced when I was out due to a family illness and I am diligently trying to get these matters caught up.

The best number to reach me on today is my cell listed below or by email, I am working from home due to being under the weather. I hope to be in the office tomorrow but please feel free to call on my cell today if needed.

Thank you, Tamara Maddux Rocky Top Energy, LLC P. O. Box 902 701 E. Modoc Avenue Nowata, OK 74048 918-273-7444 Office 918-519-7023 Cell