I NUMBER:	105 41225 Oil & Gas	OIL & GAS C P OKLAHON	ORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	<b>DN</b>		6/2015 6/2015	
		<u>PI</u>	ERMIT TO DRILL				
ELL LOCATION:	: Sec: 01 Twp: 26N Rge		A				
POT LOCATION:	SW NW NE SV	V FEET FROM QUARTER: FROM SC SECTION LINES:	OUTH FROM WEST				
		22 Section Lines:	18 1555				
Lease Name:	GARRETT	Well No: 27	7-В	Well will be	235 feet from nearest unit o	r lease boundar	
Operator Name:	ROCKY TOP ENERGY LLC		Telephone: 9182737444		OTC/OCC Number: 225	945 0	
ROCKY 1	OP ENERGY LLC		CANDY	CREEK RANC	ж		
114 S MA	NPLE ST		P.O. BOX				
NOWATA	N, Ok	K 74048-3402			OK 74049		
			NOWAT	А	OK 74048		
3 4 5 Spacing Orders:	No Section	Location Exception Orc	8 9 10 ders:	Inc	creased Density Orders:		
Pending CD Numl	No Spacing				ecial Orders:		
Total Depth: 1		n: 0 Surface Ca	sing: 0		o base of Treatable Water-Bearing	9 FM: 40	
		al Depth to the Ground Surf		Casing String.			
Under Federal	Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water used to D	rill: No	
PIT 1 INFORMA				Approved Method for disposal of Drilling Fluids:			
Type of Pit Syste			A. Evaporation/dev	vater and backfilling	of reserve pit.		
Type of Mud Sys	stem: AIR						
,,	ground water greater than 10ft bel	ow base of pit? Y	H. CBL REQUIRED	D			
Is depth to top of							
Is depth to top of Within 1 mile of r	nunicipal water well? N						
ls depth to top of Within 1 mile of r Wellhead Protec	nunicipal water well? N tion Area? N						
Is depth to top of Within 1 mile of r Wellhead Protec Pit <b>is not</b> loca	municipal water well? N tion Area? N ated in a Hydrologically Sensitive Ar	ea.					
Is depth to top of Within 1 mile of r Wellhead Protec Pit is not loca Category of Pit:	municipal water well? N tion Area? N ted in a Hydrologically Sensitive Ar 4	iea.					
Is depth to top of Within 1 mile of r Wellhead Protec Pit is not loca Category of Pit: Liner not requir	nunicipal water well? N tion Area? N ted in a Hydrologically Sensitive Ar 4 ed for Category: 4	ea.					
Is depth to top of Within 1 mile of r Wellhead Protec Pit is not loca Category of Pit: Liner not requir	municipal water well? N tion Area? N ated in a Hydrologically Sensitive Ar 4 ed for Category: 4 NON HSA	'ea.					

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. ALTERNATE CASING

FRAC FOCUS

SPACING

Description

12/2/2014 - G71 - APPROVED - COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

12/2/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

1/16/2015 - G76 - FORMATION UNSPACED; 160-ACRE LEASE (E2 SW4, SW4 SE4, & SE4 NW4)

## Rocky Top Energy, 22945-0

WELL NAME

API

## STATUS

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Chappell 43	105-41 <b>192-00</b>	Never Drilled
Garrett 67	105-4 <b>1202-00</b>	Never Drilled -
Garrett 4-B	105-41214-00	Never Drilled
Garrett 5-B	105-41215-00	Never Drilled
Garrett 6B	105- <b>41216-00</b>	Never Drilled
Garrett 12-B	105-4 <b>1217-00</b>	Never Drilled
Wilson 4-B	105-4 <b>1219-00</b>	Never Drilled
Wilson 6-B	105-4 <b>1220-00</b>	Never Drilled
Garrett 27B	105-4 <b>1225-00</b>	Never Drilled
Garrett 28-B	105-41226-00	Never Drilled
Garrett 29-B	105-41227-00	Never Drilled
Garrett 30-B	105-41228-00	Never Drilled
Garrett 26-B	105-41229-00	Never Drilled
Paxton 9	105-41128-00	Gathering info to submit if drilled
Wilson 7-B	105-41221-00	Gathering info to submit
Wilson 8-B	105-41222-00	Gathering info to submit
Wilson 2-B	105-41223-00	Gathering info to submit
Wilson 10-B	105-41224-00	Gathering info to submit

## **Dennis Niskern**

From:	tammy@rockytopenergy.com
Sent:	Wednesday January 04, 2017 12:08 PM
То:	Dennis Niskern
Subject:	[NEWSENDER] - Well info requested - Message is from an unknown sender
Attachments:	Well info for OCC 1-4-17.pdf

Mr. Niskern:

Please find attached a list of wells that were permitted and the API numbers associated with them that we have received correspondence from the OCC on. I have also put the status of each well, most were never drilled and a spud report never sent in. Is there a form we are to send once the permit is expired or we determine that we are not going to drill the well?

I apologize for the tardiness in dealing with these as I am swamped due to low oil prices causing a severe reduction in personal at our office (I am the only one to handle all accounting, correspondence and day to day operations). We had contracted a lot of our OCC duties out for a while so I think there may have been some confusion on who was handling the completion reports on the wells that I have shown as gathering info to submit. Some of these letters were misplaced when I was out due to a family illness and I am diligently trying to get these matters caught up.

The best number to reach me on today is my cell listed below or by email, I am working from home due to being under the weather. I hope to be in the office tomorrow but please feel free to call on my cell today if needed.

1

Thank you, Tamara Maddux Rocky Top Energy, LLC P. O. Box 902 701 E. Modoc Avenue Nowata, OK 74048 918-273-7444 Office 918-519-7023 Cell