API NUMBER: 065 20249 A

GLB EXPLORATION INC

7716 MELROSE LN

OKLAHOMA CITY.

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/16/2015
Expiration Date: 07/16/2015

175 feet from nearest unit or lease boundary.

18634 0

OTC/OCC Number:

#### PERMIT TO RECOMPLETE

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WELL LOCATION:			<u> </u>	23V	V County	,	KSON			
SPOT LOCATION:	N2 N	2   NE	NE		SECTION LINES:	FROM	SOUTH 2465	FROM	WEST 1980	
Lease Name:	EDDIE				w	ell No:	1-31H			
Operator Name:	GLB EXPI	ORATION IN	IC				Teleph	none:	4057870049	
										_

73127-6002

OK

EDDIE WAYNE MITCHELL

Well will be

P.O. BOX 796

ALTUS OK 73521

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CANYON	5000	6	
2		7	
3		8	
4		9	
5		10	
Spacing Orders: 575170	Location Exception Orders	s:	Increased Density Orders: 626532

Pending CD Numbers: 201406585 Special Orders:

Total Depth: 9425 Ground Elevation: 1391 Surface Casing: 1020 IP Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

# HORIZONTAL HOLE 1

Sec 31 Twp 1S Rge 23W County JACKSON

Spot Location of End Point: NE NW NE SE
Feet From: SOUTH 1/4 Section Line: 2629
Feet From: WEST 1/4 Section Line: 1933

Depth of Deviation: 7276
Radius of Turn: 10
Direction: 180
Total Length: 1530

Measured Total Depth: 9425

True Vertical Depth: 7312

End Point Location from Lease,
Unit, or Property Line: 707

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:

Category Description

FRAC FOCUS 1/16/2015 - G91 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

**INCREASED DENSITY - 626532** 1/16/2015 - G91 - 31-1S-23W

X575170 CNYN

4 WELLS

GLB EXPLORATION, INC.

6-10-2014

1/16/2015 - G91 - (E.O.) 31-1S-23W PENDING CD - 201406585

X575170 CNYN

SHL 175 FNL, 660 FEL

POE NCT 150 FNL, NCT 600 FEL BHL NCT 150 FNL, NCT 600 FEL GLB EXPLORATION, INC. REC. 9-29-2014 (NORRIS)

**SPACING - 575170** 1/16/2015 - G91 - (640) 31-1S-23W

VAC 203552/219498 CNYN, OTHERS

EXT 570401 CNYN, OTHERS

00592

FORM 1000 REV. 2009

# APPLICATION TO DRILL, RECOMPLETE OR REENTER FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK OKLAHOMA CORPORATION COMMISSION

18634-0 2. API NUMBER	JIM THO P.O	SERVATION DIVISION DRPE BUILDING BOX 52000 CITY, OK 73152-2000		BAT	SH NUK	IBEK (	OCC	JSE ON	LY)	l
065-20249		E 165:10-3-1)	Į.							
3. NOTICE OF INTENT TO: DRILL RECOMPLETE	(CHECK ONLY ONE)									
NOTE: ATTACH COP	Y OF 1002-A IF RECOMPLETION OR REENTRY.	ND - REASON						TUO OI		
A. TYPE OF DRILLING OPERATION >>:     STRAIGHT HOLE		see reverse side for bottom hole to	cation)	L	EASE C	RSP	ACING	UNIT IN	IINK	
B. X OILGAS INJECTION	DIRECTIONAL HOLE HORIZONTAL DISPOSAL WATER SUPPLY	STRAT TEST SERVICE WE	ELL ,			. 528	ıo			
5. WELL LOCATION:		<del></del>	2310		T		П	7		-
SECTION TOWNSHIP	RANGE 3 3 LO COUNTY TACA	(4.)	1650	_	1		$\neg$	1-1	$\neg$	
SPOTACCATION:	FEET FROM QUARTER from	SOUTH LINE from WEST LINE	4	$\dashv$				+-+		
SPOTLOCATION: M2 1/4   N/2 1/4   NE	FEET FROM QUARTER from 1/4   UE 1/4 SECTION LINES: 84	45 1980	990	_ _					4	
7. Well will be 175	feet from nearest unit or property boundary.		330						_	Û
8. LEASENAME: EDDLE /-31H	WELL	NUMBER:	2310		T					N
OPERATOR GLB EXPLO	ORATION) INC. EMAIL	. ADDRESS:	1650		$\top$			T		
ADDRESS		7-0049	990	_	$\top$	$\dashv$	+	++	一	
7716 MELROSE	STATE	IP CODE	330	-	+-			+-		
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EDDIE WAYNE ME	men		11. Is well	locate	on land			ai juriscio	tion?	
PO BOX 796	STATE		40 1000	Y		<u></u>		Y	-	SEC
Altus OK	735°	P CODE	12. Will a will a		vater be					
14. LIST TARGET FORMATIONS AND DEP	THS OF EACH BELOW (LIMITED TO TEN)	,	13. Date C	peration	n to Ber	jin				TOWNSHIP WELL NAME
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4)  15. SPACING ORDER NUMBER(S) AND SIZE 17 CONTROL OF THE PROBLEM TO SERVE	9)  IE UNIT(S):  17. IOCATION EXCEPTION.ORDER NO.  17. IOCATION EXCEPTION.ORDER NO.  17. IOCATION EXCEPTION.ORDER NO.  17. IOCATION EXCEPTION.ORDER NO.  18. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  10. IOCATION EXCEPTION.ORDER NO.  11. IOCATION EXCEPTION.ORDER NO.  12. IOCATION EXCEPTION.ORDER NO.  13. IOCATION EXCEPTION.ORDER NO.  14. IOCATION EXCEPTION.ORDER NO.  15. IOCATION EXCEPTION.ORDER NO.  16. IOCATION EXCEPTION.ORDER NO.  16. IOCATION EXCEPTION.ORDER NO.  17. IOCATION EXCEPTION.ORDER NO.  17. IOCATION EXCEPTION.ORDER NO.  18. IOCATION EXCEPTION.ORDER NO.  18. IOCATION EXCEPTION.ORDER NO.  18. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  19. IOCATION EXCEPTION.ORDER NO.  10. IOCATION EXCEPTION.ORDER NO.  11. IOCATION EXCEPTION.ORDER NO.  11. IOCATION EXCEPTION.ORDER NO.  12. IOCATION EXCEPTION.ORDER NO.  13. IOCATION EXCEPTION.ORDER NO.  14. IOCATION EXCEPTION EXCE	SIGNATURE SING 23. ALT CASING PROGULA VENEZIA SING 23. ALT CASING PROGULA VENEZIA SING 25. ALT CASING PROGULA VENEZIA SING 25. 2 on top reverse seasons of the seasons of t	order No Ord	Pit No.	A. Fm CBL req /!	: uired?	\rightarrow \frac{1}{2}			range -3/H

### NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

A. TYPE OF MUD \$Y\$TEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)  B. EXPECTED MUD CHLORIDE CONTENT: maximum: ppm; average: ppm.  C. TYPE OF PIT \$Y\$TEM: on-site off-site closed if off-site, specifylocation:  D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT?  E. WITHIN 1 MILE OF MUNICIPAL WATER WELL?  F. WELLHEAD PROTECTION AREA?  D. DEEP SCA?  B. PIT LOCATION: Allow/all Plain Terraca Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.  C. Special area or field rule?  D. DEEP SCA?  V N E. CBL?  Y N	Pil No								
D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT?	Dit No.								
26.2 GCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: 2 B. PIT LOCATION:Alluvial PlainTerrace DepositBedrock AquiferOther H.S.ANon-H.S.A.	, i ii iio.								
	8. Locate	a Botto	m Hole	9				<del>-</del>	$\neg$
			5280				_		
F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIREC Y N 2310	T	П	Ť	T	T	T	$\exists$		
for Directional Hote:	$\dashv$	$\vdash$	1	+	+	7	7		
SPOT LOCATION:  1/4 1/4 1/4 1/4 SECTION LINES:  1/4 1/4 1/4 1/4 SECTION LINES:		-	$\dashv$	+-	-	+	$\dashv$		- 1
Depth Depth   Inda Vertical   EHL from nearest Lease, Unit, Or Property Line:		$\dashv$		┵		-	$\dashv$		
10. Boltom Hole Location for Horizontal Hole: (LATERALS)		-	4	+	+	+	-	Û	
ATERAL #1: SEC TWP ROE WINCOUNTY XX (ACC)  POPULOCATION: IN THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE MOM WEST LINE TO THE TROM QUARTER MOM SQUTH LINE TO THE TROM QUARTER TO THE TROM QUARTER MOM SQUTH LINE TO THE TROM QUARTER MOM SQUTH LINE TO THE TROM			-	-		-	$\dashv$		
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Pepth of Deviation   Padius of Ture 2014   Direction   S   Total Langing   990			_			_ _	_		
leasured Total 0425 True Veritical 7310 End Point location from geares liesse, unit pepth or property line: 707					L	$\perp$			- 1
	1320	1980	2640	88	1320	1980	2640		
	re than M	vo drai	inholes		ropos			separa	te
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opth Depth or properly line: unit.	cated with Directions	al surv							
	lew Isnot	ils.							.
POT LOCATION: FEET FROM QUARTER from SOUTH LINE from WEST LINE									
1/4 1/4 1/4 1/4 SECTION LINES:									
easured lotal True Vertical End Point location from nearest lease, unit actib.  Leptih or property line;  AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this effidavit)									
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOM 3800 N. Classen Bird., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESS Name of Owner/Operator Address of Owner/Operator Location (Nearest 1/4	SARY)				DARU bof V				
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5. A compati bond log to sociated to be also and all white a few at the state of th	e surface	. 0	cc us	E ON	ILY				1
The street of the treatable water-bearing formation for less than 100 feet below the base of the treatable water-bearing formation to the	easons a	nd pre	caution	ns to b	be tak	en.			
<ol> <li>A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the</li> <li>If cashing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing references.</li> </ol>									$\neg$
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evir to DRILL CHECKLIST REJECTED  1. SURETY A. NONE filed. B. EXPIRED: Date C. OUTSTANDING CONTEMPT ORDER.							Chec	į	90.0
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