

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 117 15002 A

Approval Date: 01/09/2015
Expiration Date: 07/09/2015

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 32 Twp: 20N Rge: 6E

County: PAWNEE

SPOT LOCATION: NW NE SW SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 1017 1687

Lease Name: ERIKSON TRUST

Well No: 2-32

Well will be 953 feet from nearest unit or lease boundary.

Operator Name: TARKA ENERGY LLC

Telephone: 5804709230

OTC/OCC Number: 23529 0

TARKA ENERGY LLC
PO BOX 190
DUNCAN, OK 73534-0190

ERIKSON REVOCABLE TRUST
1536 HANSON CIRCLE
STILLWATER OK 74075

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	CLEVELAND	2532	6	RED FORK	3023
2	BIG LIME	2665	7	MISSISSIPPI LIME	3337
3	OSWEGO	2665	8	WOODFORD	3406
4	PRUE	2804	9	SIMPSON DOLOMITE	3427
5	SKINNER	2967	10	WILCOX	3441

Spacing Orders: 462726
512837

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3575

Ground Elevation: 890

Surface Casing: 0

Depth to base of Treatable Water-Bearing FM: 290

Cement will be circulated by use of a two-stage cementing tool from 390 to 0 .

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: VANOSS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. CBL REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	10/31/2014 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: (1) 2-STAGE CEMENTING TOOL TO BE SET AT 100' BELOW BTW, & (2) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
FRAC FOCUS	10/30/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	1/9/2015 - G72 - ALL FORMATIONS EXCEPT REDFORK AND PRUE UNSPACED, 160 ACRE LEASE (SE4)
SPACING - 462726	1/9/2015 - G72 - (UNIT) SE4 32-20N-6E EST CANTRELL RED FORK SAND UNIT FOR RDFK
SPACING - 512837	1/9/2015 - G72 - (160) SE4 32-20N-6E EST PRUE

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