

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 121 20820 B

Approval Date: 01/08/2015  
Expiration Date: 07/08/2015

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 13 Twp: 5N Rge: 16E County: PITTSBURG  
SPOT LOCATION:  C  SE  SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 660 1980

Lease Name: MOSS A Well No: 1-13 Well will be 660 feet from nearest unit or lease boundary.  
Operator Name: BP AMERICA PRODUCTION COMPANY Telephone: 2813667816; 9184654 OTC/OCC Number: 1640 0

BP AMERICA PRODUCTION COMPANY  
PO BOX 3092  
HOUSTON, TX 77253-3092

ARMY CORPS OF ENGINEERS, EUFAULA OFFICE  
RT. 4, BOX 5500  
STIGLER OK 74462

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	RED OAK (MID ATOKA)	5450	6	
2	ATOKA BASAL (SPIRO)	8933	7	
3			8	
4			9	
5			10	

Spacing Orders: 173385 Location Exception Orders: 399147 Increased Density Orders:  
177166

Pending CD Numbers: 201408915 Special Orders:

Total Depth: 9506 Ground Elevation: 622 **Surface Casing: 1552 IP** Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No  
Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	1/7/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 177166	1/8/2015 - G75 - 13-5N-16E X173385 ROMA, AKBAS, OTHERS 660 FSL, 660 FEL TEXAS OIL & GAS CORP. 10-8-1980 (WELL SPUD 3-19-1981)

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LOCATION EXCEPTION - 399147	1/8/2015 - G75 - X177166 CHANGE OPERATOR TO AMOCO PROD. CO. (BOUGHT IN ITS ENTIRETY BY BP AMERICA PROD. CO.)
PENDING CD - 201408915	1/8/2015 - G75 - 13-5N-16E X173385 ROMA 1 WELL NO OP. NAMED REC 12-23-2014 (NORRIS)
SPACING - 173385	1/8/2015 - G75 - (640) 13-5N-16E EXT 134876 ROMA, OTHER EXT 154353 AKBAS, OTHERS

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.