

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009219290000

Completion Report

Spud Date: May 14, 2014

OTC Prod. Unit No.: 009-213853

Drilling Finished Date: May 31, 2014

1st Prod Date: October 15, 2014

Completion Date: December 24, 2014

Drill Type: STRAIGHT HOLE

Well Name: EVANS TRUST 1

Purchaser/Measurer:

Location: BECKHAM 10 8N 21W
C E2 NE
1320 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1783 Ground Elevation: 1774

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
625756

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	45		5	SURFACE
SURFACE	8 5/8	24	J-55	438	600	375	SURFACE
PRODUCTION	5 1/2	17 & 20	N-80	5845	1400	600	3620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5865

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4410	CIBP
5020	CIBP
5380	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2014	GRANITE WASH					18	PUMPING	630		
Aug 09, 2014	GRANITE WASH					20	SWAB			
Oct 02, 2014	GRANITE WASH	3	32			18	PUMPING	65		
Dec 24, 2014	GRANITE WASH	17	32				PUMPING	200		

Completion and Test Data by Producing Formation

Formation Name: GRANITE WASH

Code: 000GRWS

Class: OIL

Spacing Orders

Order No	Unit Size
87942	640

Perforated Intervals

From	To
4272	4285
4344	4348
4358	4362

Acid Volumes

3,000 GALLONS 4% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: GRANITE WASH

Code: 000GRWS

Class: DRY

Spacing Orders

Order No	Unit Size
87942	640

Perforated Intervals

From	To
4530	4546

Acid Volumes

4,000 GALLONS 4% NEFE HCL

Fracture Treatments

25,000 POUNDS 20/40 SAND, 312 BARRELS 50/50 N2 FOAM, 30 POUNDS GEL
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Formation Name: GRANITE WASH

Code: 000GRWS

Class: DRY

Spacing Orders

Order No	Unit Size
87942	640

Perforated Intervals

From	To
5060	5070
5080	5084
5118	5120

Acid Volumes

4,000 GALLONS 4% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: GRANITE WASH

Code: 000GRWS

Class: DRY

Spacing Orders

Order No	Unit Size
87942	640

Perforated Intervals

From	To
5394	5402
5414	5420
5926	5945
5450	5460

Acid Volumes

4,000 GALLONS 4% NEFE H CL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
GRANITE WASH	3848

Were open hole logs run? Yes

Date last log run: August 31, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1127403

PLEASE TYPE OR USE BLACK INK ON
NOTE:
Attach copy of original 1002A if recd.

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

JAN 05 2015

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BECKHAM		SEC	10	TWP	8N	RGE	21W	DATE OF WELL COMPLETION	12/24/14		
LEASE NAME	EVANS TRUST					WELL NO.	1		1st PROD DATE	10/15/14		
C	1/4	E/2	1/4	NE	1/4	FSL	1320		FWL OF 1/4 SEC	1980		
ELEVATION		1783		Ground		1774		Latitude (if known)		Longitude (if known)		
OPERATOR NAME								GLB EXPLORATION, INC			OTC/OCC OPERATOR N	18634-0
ADDRESS								7716 MELROSE LANE				
CITY							OKLAHOMA CITY		STATE	OK	ZIP	73127

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	625756
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	J-55	45	-	5.57PS	SURFACE
SURFACE	8 5/8	24	J-55	438	600	375	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17 + 20	N-80	5845	1400	600	3620
LINER							
PLUG @	5290	TYPE	C182	PLUG @	4410	TYPE	TOTAL DEPTH
							5865

PACKER @ _____ BRAND & TYPE _____ PLUG @ 5380 TYPE C187 PLUG @ 4410 TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ 5020 TYPE C18P PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	GRANITE WASH	GRANITE WASH	GRANITE WASH	GRANITE WASH	Monitor Re
SPACING & SPACING	640-	640-	640-	640-	to Frac Fo
ORDER NUMBER	87942	87942	87942	87942	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	DRY	OIL	
PERFORATED INTERVALS	5394-02, 5914-	5060-70	4530-46	4344-48	
	20, 5926-15, 5450	5080-84		4358-62	
	-60	5118-20		4272-85	
ACID/VOLUME	4000 gal 4% NEFE HCL	4000 gal 4% NE FE HCL	4000 gal 4% NE FE HCL	3000 gal 4% NEFE HCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO	NO	25,000 # 20/40 50 + 312 lbs	NO	
			50/50 N ₂		
			foam + 30 # Gel		

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NONE

OR


First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/28/14	8/9/14	10/2/14	12/24/14		
OIL-BBL/DAY	Trace	Trace	3	17		
OIL-GRAVITY (API)	—	—	32	32		
GAS-MCF/DAY	0	0	0	Trace		
GAS-OIL RATIO CU FT/BBL	—	—	—	—		
WATER-BBL/DAY	18	20	18	0		
PUMPING OR FLOWING	Pumping	Shut in	Pumping	Pumping		
INITIAL SHUT-IN PRESSURE	630	0	65	200		
CHOKE SIZE	—	—	—	—		
FLOW TUBING PRESSURE	—	—	—	—		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		GLENN BLUMSTEIN NAME (PRINT OR TYPE)		12/30/14 DATE	405-757-0049 PHONE NUMBER
7716 MELROSE LANE ADDRESS		OKC CITY	OK 73127 STA ZIP	glb@glbexplorationinc.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EVANS TRUST

WELL NO. 1

NAMES OF FORMATIONS	TOP
GRANITE WASH	3848

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>8/31/14</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
		Direction	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
		Direction	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
		Direction	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	