

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 065 20290

Approval Date: 01/07/2015

Expiration Date: 07/07/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 2S Rge: 24W County: JACKSON  
SPOT LOCATION:  N2  SW  NW  SW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 750 330

Lease Name: CAROLINE Well No: 1-14 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: TILFORD PINSON EXPLORATION LLC Telephone: 4053487201 OTC/OCC Number: 19944 0

TILFORD PINSON EXPLORATION LLC  
841 S KELLY AVE STE 130  
EDMOND, OK 73003-5278

HELEN WOOD  
1072 FM 2640  
QUANAH TX 79252

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MEGARGEL /LM/	4025	6	
2	GUNSIGHT	4280	7	
3	SWASTIKA /LM/	4410	8	
4	PALO PINTO	5430	9	
5			10	

Spacing Orders: 508736

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201408418

Special Orders:

Total Depth: 5920

Ground Elevation: 1402

**Surface Casing: 200**

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 1000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BLAINE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-29045

H. CLOSED SYSTEM=STEEL PITS REQUIRED (RED RIVER)

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

065 20290 CAROLINE 1-14

Category	Description
FRAC FOCUS	11/20/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201408418	12/12/2014 - G76 - W2 SW4 14-2S-24W X508736 MGRL, GNSG, SSTK, PLPN, OTHERS 750' FNL, 330' FWL NO OP. NAMED REC. 1/6/2015 (DUNN)
SPACING - 508736	12/12/2014 - G76 - (80) 14-2S-24W SU NE/SW EST MGRL, GNSG, SSTK, PLPN, OTHERS

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