API NUMBER: 129 24041

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/07/2015 Expiration Date: 07/07/2015

| | | | PERMIT TO | DRILL | | | |
|--|-----------|---|------------------|-------------------------------|--------------|-----------------|-------------------------------|
| WELL LOCATION: Sec: 28 Twp: 17N SPOT LOCATION: NE SW SE Lease Name: BACHMANN 28-17-25 | Rge: 25V | V County: ROG FEET FROM QUARTER: FROM SECTION LINES: Well No: | SOUTH FROM 350 3 | EAST 800 | Well will be | 350 feet from n | earest unit or lease boundary |
| Operator APACHE CORPORATIO Name: | N | | Telephone: | 9184914900; 9184914 | | OTC/OCC Number | er: 6778 0 |
| APACHE CORPORATION 6120 S YALE AVE STE 1500 TULSA, | ОК | 74136-4224 | | ROBERTA 414 SPURI SAYRE | _ | | 73662 |
| Formation(s) (Permit Valid for Li | sted Forr | nations Only): | | | | | |

| ` | Name | Depth | Name | Depth | |
|-----------------|------------------|------------------------|--------------|---------------------------|--|
| 1 | SPRINGER-MORROW | 12060 | 6 | 20р | |
| 2 | OF KINGER MORROW | 12000 | 7 | | |
| 3 | | | 8 | | |
| 4 | | | 9 | | |
| 5 | | | 10 | | |
| Spacing Orders: | 134743 | Location Exception Ord | lers: 634735 | Increased Density Orders: | |
| Pending CD Nun | nbers: | | | Special Orders: | |

Total Depth: 12500 Ground Elevation: 2304 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B Pit Location is BED AQUIFER Pit Location Formation: OGALLALA A. Evaporation/dewater and backfilling of reserve pit.

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-29363

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

Notes:

Category Description

FRAC FOCUS 1/7/2015 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

LOCATION EXCEPTION - 634735 1/7/2015 - G91 - (E.O.) 28-17N-25W

X134743 SPRMW 350 FSL, 800 FEL

APACHE CORPORATION

1-2-2015

MEMO 1/7/2015 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 134743 1/7/2015 - G91 - (640) 28-17N-25W

EXT OTHERS EST OTHERS

EXT 95344/131575 SPRMW, OTHERS

