

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 21254

Approval Date: 01/05/2015

Expiration Date: 07/05/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 29 Twp: 6S Rge: 1E

County: LOVE

SPOT LOCATION: SW SW SE SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 200 1000

Lease Name: DIXON

Well No: 1-29H20X

Well will be 200 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 8178853255

OTC/OCC Number: 21003 0

XTO ENERGY INC
810 HOUSTON ST
FORT WORTH, TX 76102-6203

VANN KIRK DIXON
92 SHADOW WOOD LANE
DURANT OK 74701

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|---|----------|-------|------|-------|
| 1 | CANEY | 12755 | 6 | |
| 2 | WOODFORD | 13370 | 7 | |
| 3 | HUNTON | 13640 | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |

Spacing Orders: 628195
628196
167657
628197

Location Exception Orders: 628636
628637

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 22100

Ground Elevation: 935

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: KIAMICHI

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PERMIT NO: 14-28085

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: KIAMICHI

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: KIAMICHI

HORIZONTAL HOLE 1

Sec 20 Twp 6S Rge 1E County LOVE

Spot Location of End Point: NW NE NE SE

Feet From: SOUTH 1/4 Section Line: 2630

Feet From: EAST 1/4 Section Line: 400

Depth of Deviation: 12783

Radius of Turn: 1000

Direction: 5

Total Length: 7746

Measured Total Depth: 22100

True Vertical Depth: 13640

End Point Location from Lease,
Unit, or Property Line: 400

Notes:

| Category | Description |
|-----------------------------|---|
| DEEP SURFACE CASING | 10/3/2014 - G76 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING |
| LOCATION EXCEPTION - 628636 | 1/2/2015 - G75 - (I.O.) 20-6S-1E X167657 WDFD, HNTN X628195 CNEY COMPL. INT. NCT 0 FSL, NCT 1320 FSL, NCT 330 FEL XTO ENERGY INC. 8-1-2014 |

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|--|
| LOCATION EXCEPTION - 628637 | 1/2/2015 - G75 - (I.O.) 29-6S-1E X167657 WDFD, HNTN X628196 CNEY SHL 200 FSL, 1000 FEL COMPL. INT. NCT 165 FSL, NCT 0 FNL, NCT 330 FEL XTO ENERGY INC. 8-1-2014 |
| MEMO | 10/3/2014 - G76 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT |
| SPACING - 167657 | 1/2/2015 - G75 - (640) 20 & 29-6S-1E EST WDFD, HNTN, OTHERS |
| SPACING - 628195 | 1/2/2015 - G75 - (640) 20-6S-1E EXT 621848 CNEY |
| SPACING - 628196 | 1/2/2015 - G75 - (640) 29-6S-1E EXT 621848 CNEY |
| SPACING - 628197 | 1/2/2015 - G75 - (I.O.)(640) 20 & 29-6S-1E EST MULTIUNIT HORIZONTAL WELL X CNEY, WDFD, HNTN ** (CNEY, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 33% 20-6S-1E 67% 29-6S-1E XTO ENERGY INC 7-23-2014 ** S/B X167657 WDFD, HNTN 20 & 29-6S-1E & X628195 CNEY 20-6S-1E & X628196 CNEY 29-6S-1E; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR |

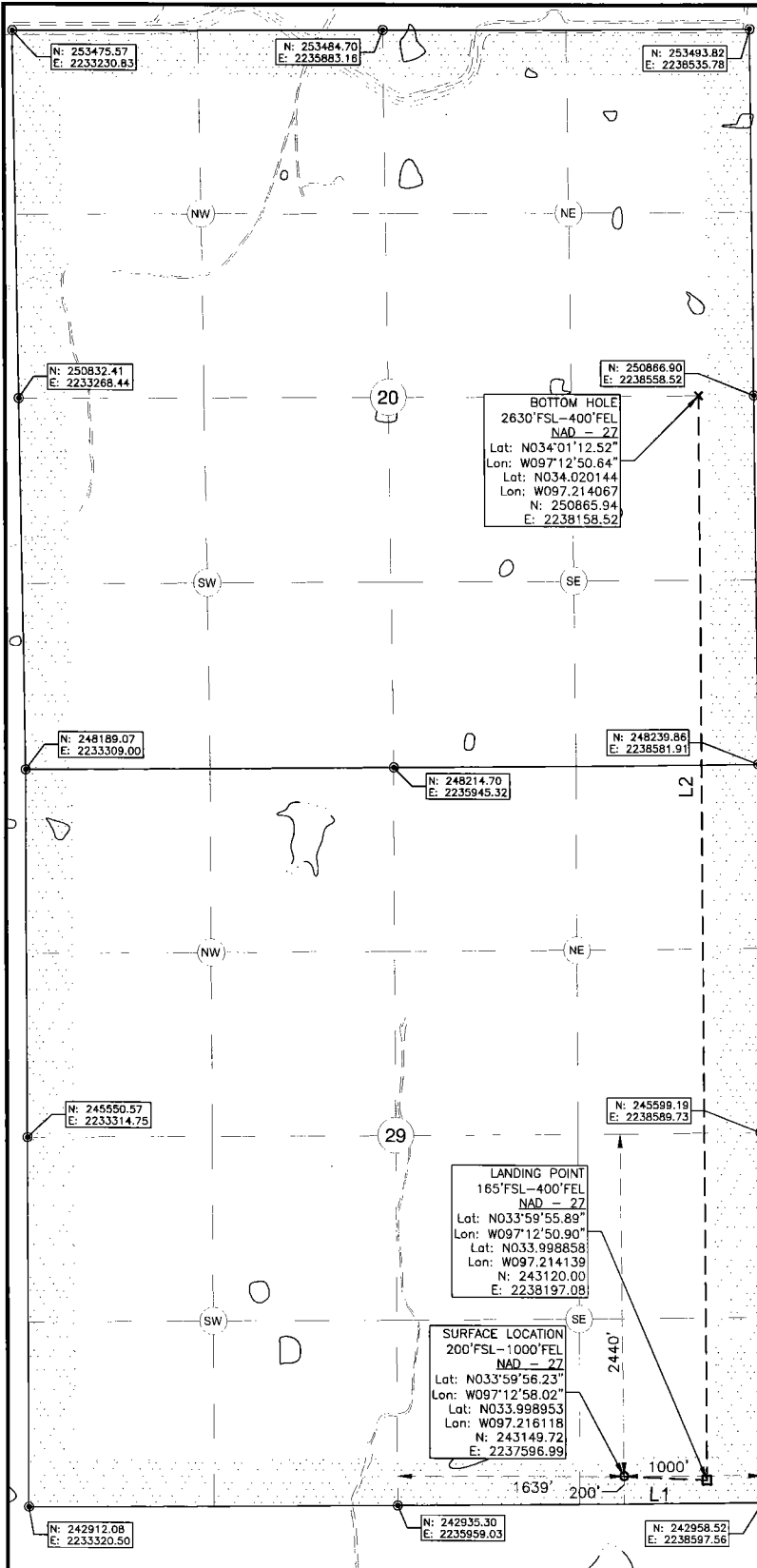
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DIXON 1-29H20X

SECTION 29
TOWNSHIP 6 SOUTH, RANGE 1 EAST
LOVE COUNTY, OKLAHOMA

API 085-21254

OPERATOR:



LEGEND:

- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED BOTTOM HOLE (PBHL)
- DRILLING UNIT

| Line Table | | |
|------------|------------|---------|
| Line # | Azimuth | Length |
| L1 | 092.835360 | 600.83 |
| L2 | 359.714784 | 7746.04 |



NOTES:
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
2. Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.

Surface Hole Location: 200' From South Line Section 29
1000' From East Line Section 29

Latitude: N34.998953° (NAD 27)
Longitude: W97.216118° (NAD 27)
Latitude: N34.999052° (NAD 83)
Longitude: W97.216410° (NAD 83)

Ground Elev: 935.4

Landing Point Location: 165' From South Line Section 29
400' From East Line Section 29

Bottom Hole Location: 2630' From South Line Section 20
400' From East Line Section 20

Drilling Unit: Section 20&29, T6S, R1E

Operator: XTO Energy, Inc.
Best Accessibility to Location: From West

Distance & Direction from Hwy Jct or Town:
From the Intersection of Hwy 32 and County Rd N3255 go North 3.0mi on County Road N3255 to Dixon Rd. Then West 1.0mi to an Existing Access Rd. then North .75mi to Access Rd. Well Location to the Northeast.

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

CHAD FOX P.L.S. NO. 1758
C.O.A. NO. 6186 EX. DATE: 31JAN14



CDF AND ASSOCIATES, LLC.
404 Coggins Ave. Poteau, OK 74953 (918) 721-1262
Certificate of Authorization No. 6186

JOB NO: XTO/WP13/DIXON 1-29H20X DRAWN BY: LD
DATE: 24/APR/14 REV: D SCALE: 1" = 1,000' SHI NO. 1